

City of Morganton

FY 2018 - 2019 FEE SCHEDULE

	<u>Adoption or last change date</u>	<u>FY 18-19</u>
ANIMAL LICENSE AND PENALTIES		
Release of Vicious Dog	07/02/2001	\$ 20.00

City of Morganton
 FY 2018- 2019 FEE SCHEDULE

	Adoption or last change date	FY 18-19
CEMETERY AND GROUNDS		
Family Stone Installation and Foot Stone	07/01/2011	\$ 50.00
Foot Stone Installation - One Stone	07/01/2011	\$ 25.00
Foot Stone Installation - Two or More Stones	07/01/2016	\$ 50.00
Cemetery Plots		
City Resident - 1st Lot	07/01/2011	\$ 500.00
Each Add'l Lot	07/01/2011	\$ 450.00
Non-Resident - 1st Lot	07/01/2011	\$ 1,000.00
Each Add'l Lot	07/01/2011	\$ 900.00
Grave Marker - 25% Less Than Retail.	06/03/1985	25% Less
Grave Opening / Closing	07/01/2011	\$ 250.00
Columbarium Vaults		
City Resident	07/01/2015	\$ 750.00
Outside City Resident	07/01/2015	\$ 1,000.00
Burial of Cremation Remains		\$ 100.00
VA Marker Placement		\$ 50.00

City of Morganton
FY 2018-2019 FEE SCHEDULE

Adoption or last
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COMMUNITY HOUSE

Base room rent includes: tables, chairs, plates, silverware, water/tea glasses, coffee cups, and paper napkins.

**Room rental fees for Weddings, Banquets, and Parties:
All room rental fees are based on 3 hours of event time and 4 hours set-up and clean up time. (7 hours total) Each additional hour is \$100.00/hour.**

Connelly Room	7/1/2018	\$	400.00
Cobb Room 1	7/1/2018	\$	300.00
Cobb Room 2	7/1/2018	\$	300.00
Courtyard	7/1/2018	\$	150.00
Conference Room 1	7/1/2018	\$	50.00
Conference Room 2	7/1/2018	\$	50.00
Entire Lobby Level	7/1/2018	\$	950.00
Entire Building	7/1/2018	\$	1,200.00

**Room rental fees for Meetings, Conferences, Training:
All room rental fees are based on 2 hours of event time and 2 hours set-up and clean up time. Each additional hour is \$50.00/hour.**

Connelly Room	7/1/2018	\$	75.00
Cobb Room 1	7/1/2018	\$	75.00
Cobb Room 2	7/1/2018	\$	75.00
Courtyard	7/1/2018	\$	150.00
Conference Room 1	7/1/2018	\$	50.00
Conference Room 2	7/1/2018	\$	50.00
Entire Lobby Level	7/1/2018	\$	750.00
Entire Building	7/1/2018	\$	950.00

City of Morganton
FY 2018 - 2019 FEE SCHEDULE

	Adoption or last change date	FY 18-19
CoMMA		
City of Morganton Municipal Auditorium		
Rental Fee		
Options or extra personnel is at an additional cost determined by the Director.		
Theatre Rental (four hour minimum) Mon. - Thurs.	07/01/2011	\$ 750.00
Weekend Rental - Friday, Saturday & Sunday	07/01/2011	\$ 1,000.00
Theatre Rental Educational/Business Meeting (Mon.- Thurs.)	07/01/2017	\$ 500.00
Theatre Rental Educational/Business Meeting (Friday - Sun.)	07/01/2018	\$ 750.00
Facility Overtime (per hour charge)	07/01/2011	\$ 200.00
Maximum Daily Rental (twelve hours maximum)	07/01/2006	\$ 1,000.00
Comma Lobby and Gallery - (Up to 100)	07/01/2011	\$ 500.00
Comma Lobby and Gallery Business Meeting / Educational (small 25-50)	07/01/2017	\$ 250.00
Comma Lobby and Gallery Overtime Charge (per hour)	07/01/2011	\$ 150.00
Comma Lobby and Gallery Charge (per person exceeding 100)	07/01/2010	\$ 2.00
Mezzanine / 3rd floor meeting (Under 25 people)	07/01/2018	\$ 50.00
Ticket Purchase Fee		
Facility Fee	07/01/2006	1.00/3.00
Ticket Return or Exchange (per transaction fee)	07/01/2006	\$ 2.00
Ticket Set Up and Printing (per set)	07/01/2006	\$ 50.00
Credit Card Bank Fee	07/01/2011	3%
Individual Ticket printing fee	07/01/2018	\$ 0.15
ABC Permit Fee	07/01/2011	\$ 50.00
Caterer Permit (per event)	07/01/2011	\$ 50.00
Return Check Fee (per check)	07/01/1993	\$ 20.00
Labor Rates		
Stage Crew (\$12.00 to \$20.00 per hour)	07/01/2011	\$ 20.00
Box Office Staff (per hour)	07/01/2011	\$ 20.00
Uniformed Security (per hour)	07/01/2017	\$28.00
Deaf Interpreter - Cost to facility plus 10%	07/01/2006	Cost + 10%
Piano Tuning - Cost to facility plus 10%	07/01/2006	Cost + 10%

City of Morganton
 FY 2018 - 2019 FEE SCHEDULE

Adoption or last
change date FY 18-19

CoMMA (cont.)

City of Morganton Municipal Auditorium

The following equipment, supplies, and services are included with the facility contract fee. Lighting: General area lighting, 2 color front, down, back, sid, and cyc wash. Four ellipsoids can be used for special areas. Staging: Standard black masking legs and borders, cyc, black scrim, or full stage black drapery as required. Music stands and chairs. Speakers podium. Stage swept and cleared. Offstage: Two chorus dressing rooms with showers / restroom facilities. Crew: One qualified person to set up and run the above leased equipment. One person for basic janitorial services. One person to handle box office transactions. Ushers as needed. Front of house manager.

Equipment Rentals and Services - Not covered in the above equipment rentals.

Equipment Rentals - Cost plus 10%	07/01/2006	Cost + 10%
Stage Lighting (per item with a \$100.00 minimum)	07/01/2011	\$ 100.00
Special Color Media	07/01/2011	\$ 2.00
Special Lighting Effects - Gobos, Areas, Effects (per item)	07/01/1998	\$ 5.00
Follow Spot - Operator is an additional cost. Cost shown is per item.	07/01/2011	\$ 75.00
Sound Packages -\$100.00 minimum	07/01/2011	\$ 100.00
Staging -Extra Drops / rigging (may require extra crew)	07/01/2011	\$ 10.00
Grand Piano	07/01/2011	\$ 150.00
Platforms 6'x8' (each)	07/01/2011	\$ 10.00
Platforms 4'x8' (each)	07/01/2011	\$ 10.00
Platforms 4'x4' (each)	07/01/2011	\$ 10.00
Orchestra Chairs (each)	07/01/2011	\$ 2.00
Music Stands (each)	07/01/2011	\$ 2.00
Music Stand Lights (each)		\$ 1.00
Pit Filler (In/Out)	07/01/2011	\$ 250.00
Podium	07/01/2011	\$ 30.00
Projection - per show	07/01/2017	\$ 250.00
Pit Cover (if moved)	04/07/2016	\$ 250.00

City of Morganton
FY 2018 - 2019 FEE SCHEDULE

	Adoption or last change date	FY 18-19
CoMMA (cont.)		
City of Morganton Municipal Auditorium		
Concession Commission		
User Sellers - 15% of sales		15%
Comma Sellers - 20% of sales		20%
Merch Tables - \$125 flat or 15% with receipt proof - defaulting to \$125 if not proof	4/7/2016	\$125 - 15%
Note: There can be no long term storage of props at CoMMA. Users who leave CoMMA unusually untidy may be subject to an additional cleaning fee.		
Electronic Message Board - located at College Street and South Sterling		
6 ads per hour running 24/7 - charge is per four weeks per event user	07/01/2011	\$ 100.00
6 ads per hour running 24/7 - per week charge per event user	07/01/2010	\$ 25.00
Pole Banner Rental		
CoMMA parking lot - for up to one month in advance of the staged event		\$ 25.00
Video / DVD Recording of Event		
Audio Recording (per event)	07/01/2010	\$ 100.00
	07/01/2011	\$ 25.00
Video Recording (non edited per hour) + cost of hard drive to give customer containing content	7/1/2018	\$ 250.00
Video Recording (edited per hour of show)	4/7/2016	\$ 200.00

City of Morganton
FY 2018-2019 FEE SCHEDULE

	Adoption or last change date	FY 18-19
CoMPAS		
<i>City of Morganton Public Antenna System</i>		
Cable Fee - Per Month Charge		
Broadcast Basic Cable (channels 2-20)	01/01/2018	\$ 32.40
Basic Cable (77 channels)	01/01/2018	\$ 87.63
Digital Basic Cable	01/01/2013	\$ 10.00
Canales Latino - Spanish Tier	08/01/2009	\$ 7.00
Digital Sports	08/01/2006	\$ 3.95
HD Basic Programming - requires Broadcast Basic and a QAM tuner or a HD Set-top box		
HD Programming - requires HD Set-top box and cable tier where Channel is located		
Standard Digital Set-Top (per month)	08/01/2016	\$ 7.00
Digital Video Recorder (DVR) (per month)	08/01/2016	\$ 9.95
High Definition Digital Video Recorder (HDDVR) (per month)	08/01/2016	\$ 14.95
Additional Standard Set-Top (per month)	08/01/2016	\$ 7.00
Additional DVR (per month)	08/01/2016	\$ 9.95
Additional HDDVR (per month)	08/01/2016	\$ 14.95
Non returned equipment		COST
Premium Channels - Rates are maximum. Programmers may offer special incentives.		
HBO -Digital (per month charge)	08/01/2016	\$ 17.95
Cinemax - Digital (per month charge)	01/01/2013	\$ 13.95
Showtime - Digital (per month charge)	01/01/2013	\$ 12.95
Starz! Digital (per month charge)	01/01/2013	\$ 11.95
HBO / Cinemax	08/01/2016	\$ 27.95
Total Premium Package (per month charge) All FOUR Movie Networks	08/01/2016	\$ 47.95
Pay Per View Movies (each)	2011	varies
Pay Per View Events - Suggested Retail Rates By Service		per event

City of Morganton
FY 2018-2019 FEE SCHEDULE

	Adoption or last change date	FY 18-19
CoMPAS (cont.)		
<i>City of Morganton Public Antenna System</i>		
Wire Maintenance Program (voluntary per month charge)	08/01/2016	\$ 2.95
Installation of New Cable Service		\$ 35.00
Outlet Change/ Additional Outlet With Initial Installation (each)	12/04/1995	\$ 25.00
Outlet Change/ Additional Outlet After Installation, Special Trip (each)	01/01/1994	\$ 50.00
Digital Setup After Installation, Special Trip	01/01/1994	\$ 30.00
Outlet Relocation	01/01/1994	\$ 50.00
Reconnect Fee	08/01/2016	\$ 30.00
Site Visit - Unwarranted Service Trip	01/01/1994	\$ 25.00
Underground Service- Pricing based on cost to cable provider (minimum cost)		\$ 25.00
Drop Premium / Downgrade Service - requires at least 1 month or	08/01/2016	\$ 20.00
Late Payment of Bill - Service will be disconnected after 15 days.	08/01/2010	10%
Senior Citizen Discount - 5% on basic cable rates and must meet criteria listed below.	07/01/2000	5%

The customer must be 62 years of age or older, be totally blind, totally physically disabled or mentally disabled;
The customer shall have cable service in his or her name, have the address which is listed on the application as his/her legal residence, and be a customer of the city;

The customer's total gross annual income should not exceed the following amounts:

- \$8,000.00 for a single person
- \$10,032 for a family of two
- \$12,600 for a family of three
- \$15,156 for a family of four or more

Applicants who meet the above three provisions will qualify for a discount of 5% of the basic charge for cable service. The applicant's age must be verified by identification. Physically and mentally disabled applicants will be verified by Social Security Administration. Income and retirement benefits will be verified by requiring applicants to provide a copy of their previous year's state or federal tax forms. The City Manager has final review of all applications. Applications are available at City Hall. Completed application should be returned to the Compas office at City Hall.

City of Morganton
FY 2018-2019 FEE SCHEDULE

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CoMPAS (cont.)		
<i>City of Morganton Public Antenna System</i>		
CoMPAS Studio Fees		
Studio Time:		
First 1/2 Hour (1/2 hour minimum)	11/19/2002	\$ 50.00
Additional 1/2 Hour (after first initial 1/2 hour)	11/19/2002	\$ 35.00
Editing Time:		
Editing (per hour charge with a hour minimum charge)	8/1/2017	\$ 50.00
Additional Editing - 1/2 hour after first hour.	8/1/2017	\$ 25.00
Channel 2 Text Ads:		
Text Ad - Airing for 1 to 7 days	08/01/2017	\$ 15.00
Text Ad - per month	08/01/2017	\$ 50.00
Personalized Artwork - one time set up fee	07/01/2010	\$ 25.00
DVD Copy of Programs (per DVD)	07/01/2010	\$ 10.00
Live Sunday Church Service - Customer fee (per service)	07/01/2010	\$ 30.00
Recorded Sunday Church Service - per service	07/01/2010	\$ 10.00
On Location Shooting - per hour for taping	07/01/2010	\$ 100.00
Government Functions - per hour taping charge	08/01/2017	\$ 75.00
Government Functions - three hour taping charge	08/01/2017	\$ 200.00
Government Functions - for each additional hour	08/01/2017	\$ 50.00
Cable Bulk Rates		
<i>Hotels and motels (with 100 or more rooms)</i>		
Basic Service - Basic cable rate plus number of rooms times occupancy rate times basic rate times 20%.	04/06/1993	
Premium Channels - Number of rooms times (sum of premium channels costs to City plus \$.25 per unit).	04/06/1993	
<i>Hotels and motels (with 50 to 99 rooms)</i>		
Basic Service - Basic cable rate plus number of rooms times occupancy rate times basic rate times 20%.	04/06/1993	
Premium Channels - Number of rooms times (sum of premium channels costs to City plus \$.50 per unit).	04/06/1993	
<i>Hotels and Motels (with less than 50 rooms)</i>		
Basic Service - Basic cable rate plus number of rooms times occupancy rate times basic rate times 20%.	04/06/1993	
Premium Channels - Number of rooms times (sum of premium channel costs to City plus \$1.25 per unit).		
<i>Hospitals</i>		
Basic Service - Basic cable rate plus 20% of the basic cable rate times occupancy rate.	04/06/1993	
<i>Apartments or Condominiums - Owned, Leased, or Rented by Individuals</i>		
Whereby the owner / manager requests that every unit be served with a separate interdiction port and one bill is issued.	04/06/1993	
Basic cable rate plus 65% of the basic cable rate times the number of units.	04/06/1993	
Damaged Equipment - To recover costs including labor, shipping, and handling.	07/01/1993	COSTS

City of Morganton
FY 2018-2019 FEE SCHEDULE

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CoMPAS (cont.)		
<i>City of Morganton Public Antenna System</i>		
Residential Internet Rates - per month charge		
50 Mbps / 10 Mbps	08/01/2016	\$ 49.95
100 Mbps / 20 Mbps	08/01/2016	\$ 59.95
200 Mbps / 20 Mbps	10/01/2017	\$ 79.95
Cable modem w/o voice 10Mbps service/level only - additional charge	08/01/2016	\$ 2.00
Residential Wireless Gateway	8/1/2017	\$ 3.95
Commercial / Coax Business Internet Rates - per month charge - Free install		
20 Mbps / 4 Mbps	08/01/2017	\$ 64.95
50 Mbps / 10 Mbps	08/01/2017	\$ 99.95
100 Mbps / 20 Mbps	08/01/2017	\$ 149.95
150 Mbps / 30 Mbps	08/01/2017	\$ 199.95
200 Mbps / 40 Mbps	08/01/2017	\$ 249.95
250 Mbps / 50 Mbps	08/01/2017	\$ 289.95
Commercial / Fiber Business Internet Rates - per month charge - Custom Quote		
50 Mbps / 10 Mbps	08/01/2017	\$ 224.95
100 Mbps / 20 Mbps	08/01/2017	\$ 400.00
150 Mbps / 30 Mbps	08/01/2017	\$ 525.00
200 Mbps / 40 Mbps	08/01/2017	\$ 650.00
250 Mbps / 50 Mbps	08/01/2017	\$ 750.00
300 Mbps / 70 Mbps	08/01/2017	\$ 825.00
500 Mbps / 100 Mbps	08/01/2017	\$ 1,000.00
1000 Mbps / 200 Mbps	08/01/2017	\$ 1,500.00
Commercial Wireless Access Point	8/1/2017	\$ 7.95
*When bundled a \$10.00 per month discount applies.		
Symmetrical Internet Services: Fiber Optic delivered Symmetrical Internet (e.g., 100 Mbps downstream and 100 Mbps upstream) are priced as follows:		
50 Mbps	08/01/2017	\$ 500.00
100 Mbps	08/01/2014	\$ 900.00
250 Mbps	08/01/2014	\$ 1,750.00
500 Mbps	08/01/2014	\$ 2,000.00
1000 Mbps	08/01/2014	\$ 2,500.00

****Should any business have special internet requirements, please contact the CoMPAS General Manager.**

*****Special pricing available with extended contracts, please contact CoMPAS General Manager for special pricing.**

City of Morganton
FY 2018-2019 FEE SCHEDULE

	Adoption or last change date	FY 18-19
CoMPAS (cont.)		
City of Morganton Public Antenna System		
Standard Residential Service Includes: <i>Modem and standard outlet installation to accommodate modem. Delivery, installation, testing of modem, connect to CPE, assist in set-up of browser and email on one computer and 8 mailboxes.</i>		
Cable Card	01/01/2006	\$ 7.00
Additional Outlet different trip	01/01/2006	\$ 50.00
NIC, Install and Set-Up Computer	01/01/2006	\$ 75.00
Install Owner Supplied Network Interface Card (NIC)	01/01/2006	\$ 45.00
Set-Up Additional Computer	01/01/2006	\$ 25.00
Custom Owned Router Set-Up	01/01/2006	\$ 75.00
Additional Mail Box (each)	01/01/2006	\$ 2.50
Additional 1GB mailbox space (per e-mail)		\$ 1.50
First Single Static IP	01/01/2006	\$ 12.95
Additional Static IP	01/01/2006	
5		\$ 8.00
13		\$ 18.00
29		\$ 28.00
61		\$ 38.00
Telephone Service - Compas		
Residential Telephone unlimited - (telephone service only)	03/01/2010	\$ 34.95
Residential Telephone Unlimited - (w/internet)	03/01/2010	\$ 27.45
Additional service line	03/01/2010	\$ 27.45
Commercial Unlimited	8/1/2017	\$ 29.99
Commercial additional service line	8/1/2017	\$ 29.99
Secondary Service Fee - (change number, etc.)	03/01/2010	\$ 15.00
Activation Fee - (no-recurring fee per line)	03/01/2010	\$ 10.00
Directory Assistance / 411 - (per occurrence)	03/01/2010	\$ 1.50
Operator Assistance - (per occurrence)	03/01/2010	\$ 3.50
International Rates - (varies- 15% over the actual cost from Momentum.)	03/01/2010	cost + 15%

City of Morganton
FY 2018-2019 FEE SCHEDULE

	Adoption or last change date		FY 18-19
CoMPAS (cont.)			
<i>City of Morganton Public Antenna System</i>			
Compas Hosted Solutions Pricing:			
<u>Enterprise Hosted Simple Unlimited (NRC is a one time charge, MRC is a monthly recurring charge.)</u>			
Executive Unlimited Seat (NRC is \$10.00) MRC	02/04/2013	\$	38.95
Executive Extension Seat MRC	02/04/2013	\$	17.95
Smart Number Unlimited Seat (NRC \$10.00) MRC	02/04/2013	\$	24.95
Auto Attendant Unlimited (NRC \$10.00) MRC	02/04/2013	\$	19.95
Auto Attendant Extension MRC	02/04/2013	\$	13.95
Activation Fee (NRC)	02/04/2013	\$	10.00
Secondary Service Charge (NRC)	02/04/2013	\$	15.00
<u>Enterprise Hosted Select</u>			
Executive Select Seat (NRC \$10.00) MRC	02/04/2013	\$	19.95
Executive Extension Seat MRC	02/04/2013	\$	17.95
Advanced Select Seat (NRC \$10.00) MRC	02/04/2013	\$	18.95
Advanced Extension Seat MRC	02/04/2013	\$	16.95
Basic Select Seat (NRC \$10.00) MRC	02/04/2013	\$	17.95
Smart Number Select Seat (NRC \$10.00) MRC	02/04/2013	\$	17.95
Auto Attendant Select (NRC \$10.00) MRC	02/04/2013	\$	16.95
Auto Attendant Extension (NRC \$10.00) MRC	02/04/2013	\$	13.95
Activation (NRC)	02/04/2013	\$	10.00
Secondary Service Charge (NRC)	02/04/2013	\$	15.00

City of Morganton
FY 2018-2019 FEE SCHEDULE

	Adoption or last change date	FY 18-19
CoMPAS (cont.)		
City of Morganton Public Antenna System		
<u>Enterprise Add - Ons</u>		
Music On Hold	02/04/2013	Free
Hunt Group (NRC \$10.00)	02/04/2013	\$ 8.95
Virtual Fax (Fax to Email, Email to Fax) (NRC \$10.00) MRC	02/04/2013	\$ 11.95
Fax Line (NRC \$10.00) MRC	02/04/2013	\$ 11.95
Toll Free	02/04/2013	.04 per minute
Virtual Number (NRC \$10.00) MRC	02/04/2013	\$ 2.95
Instant Conference MRC	02/04/2013	\$ 6.95
Audio Conferencing (NRC \$.03, Activation Fee \$4.00) MRC	02/04/2013	\$ 6.95
Call Control Toolbar MRC	02/04/2013	\$ 1.55
Virtual User Feature Pack MRC	02/04/2013	\$ 5.95
Anywhere Feature Control (NRC \$10.00) MRC	02/04/2013	\$ 6.95
Dial In Feature Control (NRC \$10.00) MRC	02/04/2013	\$ 6.95
Receptionist Dashboard MRC	02/04/2013	\$ 79.95
Call Recording User MRC	02/04/2013	\$ 24.95
Unity Desktop (NRC \$15.00) MRC	02/04/2013	\$ 3.00
Business Communicator (NRC \$15.00) MRC	02/04/2013	\$ 5.95
Reserved Telephone Number (NRC \$10.00) MRC		
Directory Assistance (NRC)	02/04/2013	\$ 0.50
Operator Assistance (NRC)	02/04/2013	\$ 1.50
Activation (NRC)	02/04/2013	\$ 3.50
Secondary Service Charge (NRC)	02/04/2013	\$ 10.00
<u>Enterprise SIP Trunking</u>	02/04/2013	\$ 15.00
Call Path Unlimited		\$ 32.95
DID (Direct inward / outward dialing) (NRC \$10.00) MRC	02/04/2013	\$ 0.50
Advanced DID Feature Pack MRC	02/04/2013	\$ 9.95
Activation (NRC)	02/04/2013	\$ 10.00
Secondary Service Charge (NRC)	02/04/2013	\$ 15.00

City of Morganton
 FY 2018-2019 FEE SCHEDULE

	Adoption or last change date	FY 18-19
CoMPAS (cont.)		
<i>City of Morganton Public Antenna System</i>		
<u>Contact Center</u>		
Basic Call Center Agent MRC	02/04/2013	\$ 15.00
Standard Call Center Agent MRC	02/04/2013	\$ 9.95
Premium Call Center Agent MRC	02/04/2013	\$ 19.95
Call Center Agent Client MRC	02/04/2013	\$ 29.95
Call Center Supervisor Client MRC	02/04/2013	\$ 29.95
Basic Call Center Queue w TN (NRC \$10.00) MRC	02/04/2013	\$ 49.95
Standard Call Center Queue w TN (NRC \$10.00) MRC	02/04/2013	\$ 8.95
Premium Call Center Queue w TN (NRC \$10.00) MRC	02/04/2013	\$ 8.95
Basic Call Center Queue w EXT MRC	02/04/2013	\$ 8.95
Standard Call Center Queue w EXT MRC	02/04/2013	\$ 6.95
Premium Call Center Queue w EXT MRC	02/04/2013	\$ 6.95
<u>Broadband Access Products</u>	02/04/2013	\$ 6.95
T-1 & Bonded T1sTerm (months) 12,24,36 MRC	02/04/2013	variable
2MB & 3MB Ethernet over Bonded SDSL Term (months) 12,24,36 MRC	02/04/2013	variable

City of Morganton
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MUNICIPAL BUILDING RENTAL FEES AND CHARGES		
Facility Fee		
Lobby	\$	250.00
Upstairs Break Room	\$	100.00
Upstairs Conference Room #4 - Large Room	\$	100.00
Council Chambers	\$	150.00
Council Conference Room	\$	75.00
Upstairs Conference Room - Small	\$	75.00
MIS Training Room	\$	75.00
Clean Up		
City Janitorial Services - If Prearranged	\$	100.00
Special Equipment (per item charge)		
Tables (each)	\$	2.00
Chairs (each)	\$	0.25
Tent (each)	\$	10.00
Staging	\$	125.00

Fees for CoMPAS equipment and services will be determined at the time of usage by CoMPAS. In order to reserve the specific facility, any equipment, and other services, the payment of a deposit in the amount of one-half (1/2) of the total fee is required. The balance shall be payable no later than the commencement of the event. The initial deposit is nonrefundable.

*Government agency rental rate is discounted at the factor of 1/2 the regular rental rate.

City of Morganton
FY 2018-2019 FEE SCHEDULE

	Adoption or last change date	FY 18-19
PARKING FEES AND PENALTIES		
Parking Space Rentals and Public Lots		
King / Meeting Lot	01/08/2001	Free
Belk's Lot	01/08/2001	Free
Caldwell Lot	01/08/2001	Free
Queen Lot (per calendar year)		\$ 144.00
Green Street lot (cost per calendar year)	2002	\$ 144.00
Parking Penalties		
Parking in a Handicapped Designated Space Only	01/08/2001	\$ 100.00
Parking in a Loading Zone	01/08/2001	\$ 5.00
Parking Across Line	01/08/2001	\$ 5.00
Double Parking	01/08/2001	\$ 5.00
Parking to Left	01/08/2001	\$ 5.00
Backing into Parking	01/08/2001	\$ 5.00
Other Parking Violations	01/08/2001	\$ 5.00
Parking Ordinance Violation	01/08/2001	\$ 10.00
Parking in a Designated Fire Zone	01/08/2001	\$ 10.00
Parking over designated time limit (within 6 month period)		
First Violation	07/01/2007	\$ 5.00
Second Violation	07/01/2007	\$ 10.00
Third Violation and more	07/01/2007	\$ 25.00
Residential Downtown Parking Permit (annual fee per vehicle)	08/07/1995	\$ 25.00
Parade Permit (per approved event)	06/07/1999	\$ 25.00
Street Closing		\$ 50.00
Street Closing with Parade Event		\$ 75.00

City of Morganton
FY 2018-2019 FEE SCHEDULE

	Adoption or last change date	FY 18-19
PLANNING AND DEVELOPMENT FEES		
Sign Permit		
Developmental Entrance Sign	02/02/2015	\$1 /s.f.
Wall Sign (Projecting, awning, canopy window & wall-mounted banners)	02/02/2015	\$1 /s.f.
Wall Sign (Face change only to existing sign)	02/02/2015	\$0.50 /s.f.
Freestanding Sign (on-site and includes footing inspection)	02/02/2015	\$75 + \$1 / s.f.
Freestanding (Face change only to existing sign)	02/02/2015	\$1 /s.f.
Interstate Sign	02/02/2015	\$75 + \$1 / s.f.
Digital Off Premises	02/02/2015	\$75 + \$1 / s.f.
Pools, Swimming	07/01/2018	\$ 160.00
Mobile Home Permit		
Plumbing	07/01/2018	\$ 80.00
Electrical	07/01/2018	\$ 80.00
Set up	07/01/2018	\$ 80.00
Inspection Minimum Fee	07/01/2018	\$ 80.00
Re-Inspection Fee	07/01/2018	\$ 80.00
Moving Permit - new foundation inspection	07/01/2008	\$ 80.00
Modular Homes (Residential fee table)		
Set Up	07/01/2002	New Fee Table
Electrical	07/01/2002	New Fee Table
Plumbing	07/01/2002	New Fee Table
HVAC	07/01/2005	New Fee Table
Mechanical Equipment Changeout (per unit) does not include electrical permit	07/01/2018	\$ 80.00
Plumbing Equipment Changeout (per unit) does not include electrical permit	07/01/2018	\$ 80.00
Demolition Permit	07/01/2007	\$ 15.00
New Telecommunications Towers		
New	07/01/2018	\$ 2,500.00
Co-locate	07/01/2018	\$ 1,000.00
Zoning Permit		
Residential	07/01/2017	\$ 25.00
Commercial	07/01/2017	\$ 25.00
Street Closing (termination of right-of-way)	07/01/2017	\$ 1,000.00

City of Morganton
FY 2018-2019 FEE SCHEDULE

	Adoption or last change date	FY 18-19
PLANNING AND DEVELOPMENT FEES (cont.)		
Nuisance Abatement - Double Cost to City		Cost x 2
Overgrown Lots - Double The Labor and Equipment Costs	07/01/2002	Double The Cost
Removal or Disposal of Abandoned Vehicles		
100% Cost by Contractor		
100% Cost + \$50.00 by City Crew		
Driveway Connections - Removal or Installation		
Curb With Sidewalk (per linear foot)	07/01/2010	\$ 45.00
Curb Without Sidewalk (per linear foot)	07/01/2010	\$ 35.00
Curb Close (per foot)	07/01/2010	\$ 30.00
Watershed (Special Density Allocation)	07/01/2013	
Watershed (High Density Permit)	07/01/2013	
Paving Permit / Watershed	07/01/2005	\$ 100.00
Variance Request	07/01/2008	\$ 350.00
Subdivision Request Preliminary Plat Review (Major)	07/01/2008	\$ 500.00
Final Plat Review	07/01/2005	\$ 75.00
Rezoning / Alternative Design Review Request	07/01/2017	\$ 750.00
Zoning Ordinance (hard copy)	07/01/2012	\$ 100.00
Zoning Verification Letter	07/01/2018	\$ 25.00
Right of Way Abandonment	07/01/2012	\$ 1,000.00
Subdivision Ordinance (Hard copy)	07/01/2005	\$ 10.00
Demolition Minimum Housing Code - Double cost to city		Cost x 2
Penalty For Beginning Work Without Permit - Double standard charge	07/01/1991	Double The Cost
Adult Establishments		
Initial Fee	07/01/1991	\$ 1,000.00
Renewal Fee	07/01/1991	\$ 500.00
Additional fee may be charged for applicant requiring more than five background investigation.		
Site Plan Review (Under 5 acres-minimum fee \$100.00 . \$50.00 per each additional acre)	07/01/2018	\$100.00 (min)
Site Plan Review (Over 5 acres) *PER ACRE CHARGE	07/01/2018	\$ 550.00
Fast Track Architectural Plan Reviews (per hour charge)	07/01/2018	\$ 150.00
Zoning Ordinance Amendment Application	07/01/2009	\$ 300.00
Certificate of Non - Conforming Adjustment	02/02/2015	\$ 350.00

City of Morganton
FY 2018-2019 FEE SCHEDULE

	Adoption or last change date	FY 18-19
PLANNING AND DEVELOPMENT FEES (cont.)		
Vested Rights Request	07/01/2012	\$ 300.00
Historic Preservation Application	07/01/2009	\$ 100.00
Infrastructure Engineering Inspection Rates:		
Public Water Line Inspection - charge per linear foot	07/01/2012	\$ 0.75
Public Sewer Line Inspection - charge per linear foot	07/01/2012	\$ 0.75
Public Streets / Roadways Inspection - charge per linear foot	07/01/2012	\$ 0.50
Water and Sewer Tap Inspection - per tap	07/01/2012	\$ 50.00
Building Permits	11/08/1994	
New Construction - All new building permit fees shall be determined by using the following computation:		
A=Total Gross Building Floor Area		
B= Fee Per Square Foot (from fee table below)		
<i><u>New construction permit fee formula:</u></i>		
A x B = Fee		
Renovation formula is applicable to building permits, plumbing, mechanical and electrical.		
<i><u>Renovation permit formula:</u></i>		
A x B x .50 = Fee		
** \$ 10 homeowner recovery fee added to general contractors fee on new residential construction.		
Special Arranged Inspections / Continuous Reinspections/After Hour Inspections	07/01/2008	\$ 160.00
Minimum 1 hour inspection fee 150.00 each additional 30 minutes \$80.00.		
Underground Storage Tank - Commercial Only Installation or Removal	02/21/1998	\$ 50.00
Reinspection Fee		
Third		\$ 25.00
Fourth		\$ 50.00
Fifth And Subsequent	07/01/1992	\$ 100.00
Local Only	07/01/2001	\$ 10.00
Fire Inspection Fees		
Minimum Fire Inspection	07/01/2018	\$ 80.00
Fireworks Public Display or Display for Sale		\$ 100.00

City of Morganton
 FY 2018-2019 FEE SCHEDULE

	<u>Adoption or last change date</u>	<u>FY 18-19</u>
Carnival / Fairs / Circus - per hour	02/21/1998	\$ 100.00
Flea Markets - per hour	02/21/1998	\$ 100.00
Festivals - per hour	02/21/1998	\$ 100.00
Craft Shows Etc.	02/21/1998	\$ 25.00
Gun Shows	02/21/1998	\$ 25.00
Blasting Permit		
90 Days	02/21/1998	\$ 100.00
48 Hours	02/21/1998	\$ 25.00

City of Morganton
 FY 2018-2019 FEE SCHEDULE

	Adoption or last change date	FY 18-19
PROPERTY TAXES AND FEE ASSESSMENTS		
Downtown District Tax (per one hundred dollar valuation)	07/01/2011	\$ 0.14
General Tax (per one hundred dollar valuation)	07/01/2018	\$ 0.57
Non Payment of Tax / Interest		
2% As of January 6th		2%
3/4 of 1% For February and Each Month Thereafter		0.75%
Garnishment Fee (per service)		\$ 15.00
Penalty for Worthless Checks : \$25.00 or 10% of the amount of the check, whichever is greater, subject to a maximum of \$1,000.00.		Maximum \$1,000
Fee assessment interest rate is set up by an assessment resolution up to 8% per annum.		
Motor Vehicle Tax - per vehicle	07/01/2016	\$ 20.00

City of Morganton
 FY 2018-2019 FEE SCHEDULE

	Adoption or last change date	FY 18-19
PUBLIC SAFETY - FIRE PROTECTION		
Fire Protection Contract Annual Fee (per property valuation)		
Property Valuation Less Than \$50,000		\$ 300.00
Property Valuation \$50,000 - \$499,000		\$ 500.00
Property Valuation \$500,000 - \$999,999		\$ 1,000.00
Property Valuation \$1,000,000 And Over is \$0.10 Per \$100.00 Valuation		
Maximum Fee	0701/1992	\$ 25,000.00
Fire Code Violations		\$ 100.00
False Alarms		
Burglar Alarm (third and subsequent in a calendar year)		\$ 25.00
Fire Alarm (third in a calendar year per apparatus that responds)		\$ 200.00
Fifth And Subsequent (in calendar year per apparatus that responds)	11/03/1997	\$ 400.00

City of Morganton
 FY 2018-2019 FEE SCHEDULE

	Adoption or last change date	FY 18-19
PUBLIC SAFETY AND FIRE INSPECTIONS - SPECIAL PERMITS		
Burning Permit		
Residential	07/01/1998	\$ -
Commercial	07/01/1998	\$ 25.00
Block Party	02/21/1998	\$ 3.00
Special Event / No Street Closure	07/01/2008	\$ 25.00
Street Closure only by Public Safety	07/01/2008	\$ 50.00
Special Event / including Street Closure	07/01/2008	\$ 75.00
Intersection Blockage by Public Safety with Barricade - per barricade	07/01/2017	\$ 25.00
Claim of Exemption	10/01/1981	\$ 5.00
Surety Bond	10/01/1981	\$ 10,000.00
Certificate of Compliance	06/06/1977	\$ 3.00

City of Morganton
 FY 2018-2019 FEE SCHEDULE

	Adoption or last change date	FY 18-19
PUBLIC SAFETY - INSPECTIONS AND MISCELLANEOUS FEES		
Inspections - All Others	02/21/1998	\$ 25.00
Public Safety Officer on Site - Off Duty Security (per hour with a 2 hr minimum)	10/01/2014	\$ 27.00
Massage Business License - One Time Fee to Public Safety	07/01/1992	\$ 25.00
Golf Cart Fees		
Golf Cart Inspection Fee - valid for two consecutive years		\$ 25.00
Golf Cart Inspection Sticker Fee - annual		\$ 5.00
Video and/or Audio Reproductions - per item	05/03/2010	\$ 10.00

City of Morganton
FY 2018-2019 FEE SCHEDULE

PUBLIC WORKS FEES AND CHARGES	Adoption or last change date	FY 18-19
Flushing Private Lots	06/30/2000	\$ 100.00
Sweeping Private Lots (per hour charge)	07/01/2016	\$ 50.00
Snow Removal (per hour charge)	07/01/2016	\$ 120.00
Solid Waste Collection - Non-Residential (per cubic yard)	07/01/2006	\$ 4.50
Solid Waste Collection - Residential (per month)	07/01/2017	\$ 12.00
Curbside Rubbish	07/01/1993	\$ 25.00
Furniture / Appliances	07/01/1993	\$ 25.00
Construction / Demolition Debris - Plus Disposal Fee	07/01/2016	\$ 50.00
Limb / Brush Waste Excess Loads (fee shown is per truck load) (Excess load is defined as more than one load.)	07/01/2016	\$ 100.00
Special Collection Fees		
Batteries (per battery collected)	07/01/2016	\$ 25.00
Block, Brick, Rock, or Concrete - For Handling and Removal. There is an additional fee of \$12.50 per ton for Burke Co. disposal.		\$ 25.00
Litter / Scattered Garbage or Trash (per site clean up)	07/02/2001	\$ 50.00
Limbs Mixed With Rough Trash Handling and Removal / Plus an Additional Charge of \$42.00 (per ton) For Burke Co. Disposal Fee	07/01/2016	\$ 50.00
Loose Leaf Collection Handling and Removal (out of Oct. - Jan. season)	07/02/2001	\$ 25.00
Bagged Leaves and Grass		no charge
Tire Collection Mounted on Rims (charge is per tire w/ rim)	07/02/2001	\$ 15.00
Truck Usage / Good Habit Rabbit - For delivery and removal plus an additional charge for Burke Co. disposal of \$12.50 per ton or \$42.50 per ton if mixed with trash.	07/02/2001	\$ 25.00
Wood Products Too Large to Grind - This includes handling and removal, plus Burke Co. disposal charge of \$12.50 per ton.	07/01/2016	\$ 50.00
Simply Green - optional third party recycling collection, per month charge	07/01/2017	\$ 8.00

City of Morganton
FY 2018-2019 FEE SCHEDULE

RECREATION FEES AND CHARGES	Adoption or last change date	FY 18-19
Aquatic Centers Daily Admissions - Summer		
<i>City Residents</i>		
Students - Age 13 and Under	07/01/2017	\$ 2.75
Adults	07/01/2017	\$ 4.00
Wading Pool	07/01/2017	\$ 1.50
Senior Individual	07/01/2017	\$ 3.00
Special Needs	07/01/2017	\$ 1.50
<i>Non - City Resident</i>		
Students - Age 13 and Under	07/01/2017	\$ 3.25
Adults	07/01/2017	\$ 5.00
Wading Pool	07/01/2017	\$ 2.00
Senior Individual	07/01/2017	\$ 3.75
Special Needs	07/01/2017	\$ 2.00
Aquatic Winter / Spring / Fall Daily Admissions		
<i>City Residents</i>		
Students - Age 13 and Under	07/01/2013	\$ 2.75
Adults	07/01/2013	\$ 4.00
Senior Individual	07/01/2013	\$ 3.00
<i>Non - City Resident</i>		
Students - Age 13 and Under	07/01/2013	\$ 3.25
Adults	07/01/2013	\$ 5.00
Senior Individual	07/01/2013	\$ 3.75
Teacher work day or holiday from 1 to 4 pm students	07/01/2017	\$ 2.00
Aquatic Annual Membership (July 1 through June 30)		
<i>City Residents</i>		
Individual	07/01/2013	\$ 175.00
Family	07/01/2013	\$ 250.00
Senior Individual	07/01/2013	\$ 100.00
<i>Non - City Resident</i>		
Individual	07/01/2013	\$ 220.00
Family	07/01/2013	\$ 315.00
Senior Individual	07/01/2013	\$ 125.00

City of Morganton
FY 2018-2019 FEE SCHEDULE

RECREATION FEES AND CHARGES (cont.)	Adoption or last change date	FY 18-19
Aquatic Seasonal Pass - Summer (May 1 through August 31)		
<u>City Resident</u>		
Individual	07/01/2013	\$ 45.00
Senior Individual	07/01/2013	\$ 35.00
Family	07/01/2013	\$ 100.00
<u>Non - City Resident</u>		
Individual	07/01/2013	\$ 60.00
Senior Individual	07/01/2013	\$ 50.00
Family	07/01/2013	\$ 125.00
Aquatic Monthly Membership		
<u>City Resident</u>		
Individual	07/01/2013	\$ 25.00
Senior Individual	07/01/2013	\$ 15.00
Family	07/01/2013	\$ 35.00
<u>Non - City Resident</u>		
Individual	07/01/2013	\$ 30.00
Senior Individual	07/01/2013	\$ 20.00
Family	07/01/2013	\$ 45.00
Swim Lessons (Annual Member - no charge)		
<u>City Resident</u>		
Students - Age 13 and Under	07/01/2013	\$ 30.00
Adults	07/01/2013	\$ 30.00
Senior Individual	07/01/2013	\$ 20.00
<u>Non -City Resident</u>		
Students - Age 13 and Under	07/01/2013	\$ 40.00
Adults	07/01/2013	\$ 40.00
Senior Individual	07/01/2013	\$ 25.00

City of Morganton
FY 2018-2019 FEE SCHEDULE

	Adoption or last change date	FY 18-19
RECREATION FEES AND CHARGES (cont.)		
Water Exercise Classes (Annual Member - no charge)		
<i>City Resident</i>		
Adults	07/01/2013	\$ 30.00
Senior Individual	07/01/2013	\$ 20.00
<i>Non -City Resident</i>		
Adults	07/01/2013	\$ 40.00
Senior Individual	07/01/2013	\$ 25.00
Aquatic Group Rates - 10 or more with 24 hour notice		
Summer - City Resident (per person)	07/01/2017	\$ 2.00
Summer - Non City Resident (per person)	07/01/2017	\$ 2.50
Winter - City Resident (per person)	07/01/2013	\$ 2.00
Winter - Non City Resident (per person)	07/01/2013	\$ 2.50
School group rate	7/01/2013	\$ 1.50
Aquatic Birthday Party		
Small (20 or less) / Half Lobby - Fee plus Group Rate	07/01/2013	\$ 25.00
Large (More than 20) / Whole Lobby - Fee plus Group Rate	07/01/2013	\$ 50.00
Aquatic Private Party Indoor Pool - \$150.00 plus \$1.00 for each swimmer with a minimum charge of \$250.00 based on a (2) hr. period.		
Group Homes - Annual Membership	07/01/2013	\$ 250.00
	07/01/2013	\$ 500.00
Zumba, PIYO, P90X Classes		
Per class fee	07/01/2010	\$ 5.00
6 classes	07/01/2010	\$ 25.00
Guitar Lessons		
City Resident - (per month charge)	07/01/2010	\$ 30.00
Non - City Resident	07/01/2010	\$ 40.00

City of Morganton
FY 2018-2019 FEE SCHEDULE

	Adoption or last change date		FY 18-19
RECREATION FEES AND CHARGES (cont.)			
Youth Athletics Registration Fee			
Basketball-Baseball-Golf-Soccer-Softball-Flag Football			
<i>City Resident</i>			
Child (1)	2011	\$	30.00
Additional Children Same Family	2011	\$	15.00
<i>Non - City Resident</i>			
Child (1)	2011	\$	40.00
Additional Children Same Family	2011	\$	20.00
Tennis			
<i>City Resident Child (1)</i>	07/01/2011	\$	30.00
<i>Additional Children Same Family or multiple sessions</i>		\$	15.00
<i>Non - City Resident Child (1)</i>	07/01/2011	\$	40.00
<i>Additional Children Same Family or multiple sessions</i>		\$	20.00
Children's Art Classes (Purple Pig Art Class)	07/01/2016	\$	40.00
Jam Program (based on lunch status)	07/01/2016		
\$5.00, \$2.50 or free			
Gymnastics - (Rates are based on contract w/instructor)			
City Resident	2011	\$	30.00
Non - City Resident	2011	\$	40.00
Karate Classes (8 hours instruction) (Rates are based on contract w/instructor)			
City Resident	2011	\$	30.00
Non - City Resident	2011	\$	40.00

City of Morganton
FY 2018-2019 FEE SCHEDULE

	Adoption or last change date	FY 18-19
RECREATION FEES AND CHARGES (cont.)		
Adult Softball per team	07/01/2016	\$ 525.00
Adult Basketball per team	07/01/2016	\$ 525.00
 Adult Golf - per team	 07/01/2016	 \$ 75.00
Weight & Exercise Room (per month) City Resident	07/01/1998	\$ 25.00
Non - City Resident	07/01/1998	\$ 32.00
 Weight & Exercise Room (per week) City Resident		 \$ 7.00
Non - City Resident		\$ 10.00
Weight & Exercise Room (per day) City Resident		\$ 4.00
Non - City Resident		\$ 5.00
Weight Room Discount : 1/2 price to Senior Citizens, Special Needs, Law Enforcement and Members of the Recreation Exercise Programs.		
 Skeet Range City Resident (per round) 25 shots		 \$ 4.00
Non - City Resident (per round) 25 shots		\$ 5.00

City of Morganton
FY 2018-2019 FEE SCHEDULE

	Adoption or last change date	FY 18-19
RECREATION FEES AND CHARGES (cont.)		
Concession Stands / Vending Machines - Food and Drink Items. These prices are to be set by the recreation department staff at current retail value based on cost to city.		
Mt. View Center Rental Fees		
Social Hall		
City resident- per hour or \$100.00 for entire day	07/01/2017	\$20.00
Non- City resident - per hour or \$125.00 for entire day	07/01/2017	\$25.00
Non-profit - per hour or \$50.00 for the entire day	07/01/2017	\$15.00
Kitchen		
City resident- per hour or \$30.00 for entire day	07/01/2017	\$ 10.00
Non-City resident - per hour or \$45.00 for entire day	07/01/2017	\$ 15.00
Non-profit - per hour or \$15.00 for the entire day	07/01/2017	\$ 5.00
TV Room / Mnt. Room 1 / Mnt. Room 2		
City resident- per hour or \$60.00 for entire day	07/01/2017	\$15.00
Non-City resident - per hour or \$80.00 for entire day	07/01/2017	\$20.00
Non-profit - per hour or \$30.00 for the entire day	07/01/2017	\$10.00
Gymnasium		
City resident- per hour or \$125.00 for entire day	07/01/2017	\$20.00
Non-City resident - per hour or \$155.00 for entire day	07/01/2017	\$30.00
Non-profit - per hour or \$60.00 for the entire day	07/01/2017	\$15.00
Additional rental fees - outside of regular operational hours / per hour	2014	\$20.00
Collett Street Center Rental Fees		
Club Room/Burke Room		
City resident- per hour or \$100.00 for entire day	07/01/2017	\$ 25.00
Non-City resident - per hour or \$125.00 for entire day	07/01/2017	\$ 30.00
Non-profit - per hour or \$50.00 for the entire day	07/01/2017	\$ 15.00
Kitchen		
City resident- per hour or \$40.00 for entire day	07/01/2017	\$ 15.00
Non-City resident - per hour or \$60.00 for entire day	07/01/2017	\$ 20.00
Non-profit - per hour or \$20.00 for the entire day	07/01/2017	\$ 10.00

City of Morganton
FY 2018-2019 FEE SCHEDULE

	Adoption or last change date	FY 18-19
RECREATION FEES AND CHARGES (cont.)		
Social Hall		
City resident- per hour or \$150.00 for entire day	07/01/2017	\$ 35.00
Non-City resident - per hour or \$190.00 for entire day	07/01/2017	\$ 40.00
Non-profit - per hour or \$75.00 for the entire day	07/01/2017	\$ 30.00
Gymnasium		
City resident- per hour or \$150.00 for entire day	07/01/2017	\$ 25.00
Non-City resident - per hour or \$180.00 for entire day	07/01/2017	\$ 30.00
Non-profit - per hour or \$75.00 for the entire day	07/01/2017	\$ 20.00
Small Club Room		
City resident- per hour or \$50.00 for entire day	07/01/2017	\$ 15.00
Non-City resident - per hour or \$70.00 for entire day	07/01/2017	\$ 20.00
Non-profit - per hour or \$25.00 for the entire day	07/01/2017	\$ 10.00
Additional rental fees - outside of regular operational hours / per hour	2014	\$ 20.00
Large profit gym rentals - all day	2014	\$ 500.00
Catawba Meadows Park or Building Grounds / Nonprofit \$125 per day	2011	\$ 250.00
Bethel Park Field for Soccer / Nonprofit \$75.00 per day	07/01/2017	\$ 150.00
Tennis Court Rentals - per hour / Nonprofit \$5.00 per hour	07/01/2017	\$ 10.00
Catawba Meadows Baseball / Softball Complex (All Ball Fields)		
Per Day Charge - (1 - 6 games)	2011	\$ 150.00
Lights (per field)	2011	\$ 40.00
Additional Drag and Re-Line (each time)	07/01/2017	\$ 20.00
Catawba River Soccer Complex Rental - Field		
Per Day Charge - (1 - 4 games)	2011	\$ 150.00
Lights (per field)	2011	\$ 40.00
Picnic Shelters		
Carbon City Park (2 hour reservation, \$25.00 each additional hour) Nonprofit \$25 per 2 hr	07/01/2017	\$ 50.00
Catawba Meadows Park - per shelter (2 hour reservation, \$25.00 each additional hour) see below*	07/01/2017	\$ 50.00
Note: If a large group requires more than one shelter for an event, they can reserve all 3 shelters for \$200.00 for 4 hours and \$25.00 for each additional hour per shelter. Nonprofit \$25 per 2hr and 1/2 on multiple shelters		
Martha's Park (maximum 2 hour reservation) Nonprofit \$25 per 2hr	07/01/2017	\$ 50.00
Catawba River Soccer Complex Shelter (2 hour reservation, \$25.00 each additional hour) Nonprofit \$25 for 2 hours.	07/01/2017	\$ 50.00

City of Morganton
 FY 2018-2019 FEE SCHEDULE

RECREATION FEES AND CHARGES (cont.)	<u>Adoption or last change date</u>	<u>FY 18-19</u>
High School Swim Team Charges		
Freedom High School Team Season	07/01/2017	\$ 1,000.00
Patton High School Team Season	07/01/2017	\$ 1,000.00
Conference Meet	07/01/2017	\$ 150.00
Regional Meet	07/01/2017	\$ 250.00

***Organizations the City partners with or co-sponsors will have fees waved. State, County, City, and some nonprofits (boy scouts exp.) will have fees waived (discretion of the parks and recreation Director).**

City of Morganton
FY 2018-2019 FEE SCHEDULE

	Adoption or last change date	FY 18-19
TAXICAB FEES		
Taxicab Driver's Permit		
Application for (6-1073)	07/01/1998	\$ 25.00
Renewal	07/01/1990	\$ 10.00
Taxicab Transfer of Drivers	08/17/1982	\$ 5.00
Substitution of Vehicles for Taxicab Use (6-1034)	08/17/1982	\$ 5.00
Taxicab Franchise - Issuance of (6-1023)	07/01/2005	\$ 15.00
License Tag Certification Taxicab		\$ 5.00
Taxicab Rates (effective date January 1, 1995)		
a) Drop Rate (within City limits)	01/01/1995	\$ 2.00
b) Drop Rate (within 5 mile radius)	01/01/1995	\$ 3.00
c) Per Mile Rate	01/01/1995	\$ 1.25
d) Waiting Time	01/01/1995	\$ 15.00
e) Groceries per bag	01/01/1995	\$ 0.25
f) Extra Passenger	01/01/1995	\$ 2.00

City of Morganton
FY 2018-2019 FEE SCHEDULE

UTILITY FEES	<u>Adoption or last change date</u>	<u>FY 18-19</u>
Electric, Water and Sewer Utility Deposit / Residential	04/01/2013	credit based
Exemptions:		
a) Homeowners - must provide verification of ownership		
b) Current Customer with a one year payment history without late fees.		
c) Letter of good credit from other Utility Company for the past 12 months.		
Customers with Great Credit		
Electric	04/01/2013	\$ 130.00
Water		\$ 20.00
Sewer		\$ 40.00
Customers with Good Credit		
Electric	04/01/2013	\$ 210.00
Water		\$ 30.00
Sewer		\$ 60.00
Customers with Poor Credit		
Electric	04/01/2013	\$ 280.00
Water		\$ 40.00
Sewer		\$ 80.00
Outside Water and Sewer customers deposit is double.	04/01/2013	Double
Commercial & Industrial Utility Deposit	04/01/2013	
Average of Past 12 Months Bills Multiplied 1.5 x's		
Reconnection Fees		
8:00am - 4:00pm	07/01/2008	\$ 25.00
After 4:00 pm	07/01/2008	\$ 75.00
Reconnect - Weekends	07/01/2008	\$ 100.00
Disconnect Charge	07/01/2008	\$ 25.00
Late Payment Charge for Past Due Amount (of total bill)	1966	10%
Returned Check Fee	07/01/1988	\$ 20.00
Late Payment of Vouchers (per month)	07/01/1992	1%
Late Payment of Vouchers (annually)	07/01/1992	12%
Tampering Fees		Cost

City of Morganton
FY 2018-2019 FEE SCHEDULE

	Adoption or last change date	FY 18-19
WATER & SEWER FEES		
Sewer Only Disconnect /Reconnect Fee		\$ 400.00
Water Meter Replacement		
New Subdivision (meter not provided)		\$ 125.00
New Subdivision (meter provided)		\$ 65.00
Damaged Meter (actual cost if more than base)		\$ 100.00
Penalty for Illegal Reconnection of Service (actual cost if more than base)		\$ 100.00
Meter Moved with Customer's Request (actual cost if more than base)		\$ 100.00
Residential Sprinkler Taps 3/4" Lines	07/01/2008	\$ 1,000.00
Residential Sprinkler Taps 1" Lines	07/01/2008	\$ 1,200.00
Residential Water Connection 3/4" Lines	07/01/2008	\$ 1,000.00
Residential Water Connection 1" Lines	07/01/2008	\$ 1,200.00
Exemptions: Over 1" Lines Will Be Done at Actual Cost		
Sprinkler Taps - Outside City 3/4" Lines	07/01/2008	\$ 1,500.00
Sprinkler Taps - Outside City 1" Lines	07/01/2008	\$ 1,700.00
Water Connection - Outside City 3/4" Lines	07/01/2008	\$ 1,500.00
Water Connection - Outside City 1" Lines	07/01/2008	\$ 1,700.00
Exemptions: Over 1" Lines Will Be Done at Actual Cost		
Commercial / Industrial Water Connections Will Be Done at Actual Cost		
Residential Sewer Connection 3/4" Lines	07/01/2008	\$ 1,000.00
Residential Sewer Connection 1" Lines	07/01/2008	\$ 1,200.00
Sewer Connection - Outside City 3/4" Lines	07/01/2008	\$ 1,500.00
Sewer Connection - Outside City 1" Lines	07/01/2008	\$ 1,700.00
Exemptions: All Other Meters & Taps Will Be Done at Actual Cost		
Compost - Loaded on Individual Truck (per cubic yard)		\$ 5.00

CITY OF MORGANTON

Proposed

Electric Schedules & Rates

PROPOSED

EFFECTIVE AUGUST 1, 2018

For bills rendered on and after August 1, 2018



CITY OF MORGANTON
Electric Rate Schedule
Effective for bills rendered on and after August 1, 2018.

Residential Service

Monthly Rate:	Summer (June - September)	Non-Summer (October - May)
Basic Facilities Charge	\$ 12.75	\$ 12.75
Energy Charges:		
All kWh	\$ 0.1122	\$ 0.1090

AVAILABILITY

This schedule is available only to individually-metered residential customers in residences, condominiums, mobile homes or apartments which provide independent and permanent facilities for living, sleeping, cooking, eating, and sanitation.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or
3-phase, 208Y/120 volts; or
other available voltages at the City's option.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

ADDITIONAL CHARGES

The Renewable Energy Portfolio Standards (REPS) Charge will be added to the monthly bill for each account billed under this rate schedule.

SALES TAX

Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

CITY OF MORGANTON
 Electric Rate Schedule
Effective for bills rendered on and after August 1, 2018.

Residential Service
Low-Income Senior Citizen

<i>Monthly Rate:</i>	Summer (June - September)	Non-Summer (October - May)
Basic Facilities Charge	\$ 12.75	\$ 12.75
Energy Charge:		
All kWh	\$ 0.0994	\$ 0.0961

AVAILABILITY

This schedule is available only to individually-metered residential customers in residences, condominiums, mobile homes or apartments which provide independent and permanent facilities for living, sleeping, cooking, eating, and sanitation.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

Additional Criteria:

Applicants who meet the following three provisions will qualify for the rate.

- (1) The customer must be 62 years of age or older or be totally blind or totally physically or mentally disabled.
- (2) The customer shall have the electric service in his/her name, have the address which is listed on the application as his/her legal residence and be a customer of the city.
- (3) The customer’s total gross annual income and retirement benefits, including the total gross annual income and retirement benefits of those who live in the applicant’s residence, shall not exceed:

\$10,210 for a single person	\$24,130 for a family of five
\$13,690 for a family of two	\$27,610 for a family of six
\$17,170 for a family of three	\$31,090 for a family of seven
\$20,650 for a family of four	\$34,570 for a family of eight

The applicant's age must be verified by identification. Physically and mentally disabled applicants will be verified by the Social Security Administration. Income and retirement benefits will be verified by requiring applicants to provide a copy of their previous year's state or federal income tax returns.

The City Manager has the final review of all applications and will notify all applicants of their status within 30 days of receiving the application. Applications are available at the City of Morganton Business Office.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or
3-phase, 208Y/120 volts, or
other available voltages at the City's option.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

ADDITIONAL CHARGES

The Renewable Energy Portfolio Standards (REPS) Charge will be added to the monthly bill for each account billed under this rate schedule.

SALES TAX

Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

CITY OF MORGANTON
 Electric Rate Schedule
Effective for bills rendered on and after August 1, 2018.
Residential Service
(Morganton Housing Authority)

<i>Monthly Rate:</i>	Summer (May - October)	Non-Summer (November - April)
Basic Facilities Charge	\$ 11.65	\$ 11.65
Energy Charge:		
All kWh	\$ 0.1080	\$ 0.0750

AVAILABILITY

This schedule is available only to individually-metered customers for residential dwellings that are owned and operated by the Morganton Housing Authority.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or
 3-phase, 208Y/120 volts, or
 other available voltages at the City's option.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

ADDITIONAL CHARGES

The Renewable Energy Portfolio Standards (REPS) Charge will be added to the monthly bill for each account billed under this rate schedule.

SALES TAX

Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

CITY OF MORGANTON
Electric Rate Schedule
Effective for bills rendered on and after August 1, 2018.

**Residential Service
(Morganton Housing Authority)
Low-Income Senior Citizen**

<i>Monthly Rate:</i>	Summer (May - October)	Non-Summer (November - April)
Basic Facilities Charge	\$ 11.65	\$ 11.65
Energy Charges:		
All kWh	\$ 0.0965	\$ 0.0710

AVAILABILITY

This schedule is available only to individually-metered customers for residential dwellings that are owned and operated by the Morganton Housing Authority.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

Additional Criteria:

- (1) The customer must be 62 years of age or older or be totally blind or totally physically or mentally disabled.
- (2) The customer shall have the electric service in his/her name, have the address which is listed on the application as his/her legal residence and be a customer of the city.
- (3) The customer's total gross annual income and retirement benefits, including the total gross annual income and retirement benefits of those who live in the applicant's residence, shall not exceed:

\$10,210 for a single person	\$24,130 for a family of five
\$13,690 for a family of two	\$27,610 for a family of six
\$17,170 for a family of three	\$31,090 for a family of seven
\$20,650 for a family of four	\$34,570 for a family of eight

Applicants who meet the above three provisions will qualify for the rate. The applicant's age must be verified by identification. Physically and mentally disabled applicants will be verified by the Social Security Administration. Income and retirement benefits will be verified by requiring applicants to provide a copy of their previous year's state or federal income tax returns.

The City Manager has the final review of all applications and will notify all applicants of their status within 30 days of receiving the application. Applications are available at the City of Morganton Business Office.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or
3-phase, 208Y/120 volts, or
other available voltages at the City's option.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

ADDITIONAL CHARGES

The Renewable Energy Portfolio Standards (REPS) Charge will be added to the monthly bill for each account billed under this rate schedule.

SALES TAX

Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

CITY OF MORGANTON
Electric Rate Schedule
Effective for bills rendered on and after August 1, 2018.

Residential Service
Experimental Time of Use Rate

Monthly Rate:	Summer (June- September)	Non-Summer (October - May)
Basic Facilities Charge:	\$ 14.25	\$ 14.25
Demand Charge:		
On Peak Demand -per kW	\$ 7.14	\$ 3.27
Energy Charges:		
On Peak kWh	\$ 0.0996	\$ 0.0996
Off Peak kWh	\$ 0.0838	\$ 0.0838

AVAILABILITY

This schedule is available on a voluntary basis to individually-metered residential customers in residences, condominiums, mobile homes or apartments which provide independent and permanent facilities for living, sleeping, cooking, eating, and sanitation. This schedule is an experimental rate offered on a limited basis to the ***first 24 customers*** applying for such service.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or
3-phase, 208Y/120 volts, or
other available voltages at the City's option.

DEFINITION OF “MONTH”

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billings, such readings being taken once a month.

DETERMINATION OF ON-PEAK DEMAND

On-Peak Demand shall be the highest integrated thirty-minute (30) demand measured during the hours of the On-Peak Period during the calendar month for which the bill is rendered.

ON-PEAK PERIODS

On-Peak periods are non-holiday weekdays during the following times:

June – September	2 pm – 6 pm
October – May	6 am – 10 am

Holidays:

The following days of each calendar year are considered holidays: New Year’s Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day and Christmas Day. In the event that any of the foregoing holidays fall on a Saturday, the preceding Friday shall be deemed to be the holiday. In the event any of the foregoing holidays fall on a Sunday, the following Monday shall be deemed to be the holiday.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings. On-Peak Energy shall be the sum of all energy used during the On-Peak Period during the month for which the bill is rendered. Off-Peak energy shall be the total monthly energy less the amount of energy billed that month under On-Peak Energy.

ADDITIONAL CHARGES

The Renewable Energy Portfolio Standards (REPS) Charge will be added to the monthly bill for each account billed under this rate schedule.

SALES TAX

Applicable North Carolina sales tax shall be added to the customer’s total charges for each month, determined in accordance with the above electric rates.

CITY OF MORGANTON
 Electric Rate Schedule
Effective for bills rendered on and after August 1, 2018.

Institution Service

Institution < 500 kW	Summer (June - September)	Non-Summer (October - May)
Monthly Rate:		
Basic Facilities Charge:	\$ 83.00	\$ 83.00
Demand Charge:		
Monthly Billing Demand	\$ 17.42	\$ 9.15
Excess Demand	\$ 4.36	\$ 6.97
Energy Charge:		
All kWh	\$ 0.0614	\$ 0.0592

AVAILABILITY

Available only to **hospitals** whose monthly demand **does not exceed 500 kW** in any six months of the preceding twelve months.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

This Schedule is not available for auxiliary or breakdown service and power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other Schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing/retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any Customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

- Single Phase, 120/240 volt, or
- Three Phase, 120/208 volt, or
- Three Phase, 120/240 volt, or
- Three Phase, 277/480 volt

The City may provide three phase voltages other than the foregoing, but only at the City’s option, and provided that the size of the customer’s contract warrants a substation solely to serve that customer, and further provided that the customer furnish suitable outdoor space and pad on the premises to accommodate a ground-type transformer installation or substation, or a transformer vault built in accordance with the City’s specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors greater than 25 H.P. must be equipped with starting compensators such as reduced voltage starting controllers or windings, S.C.R. soft start controllers, etc. The municipal power company reserves the right, when in its opinion the installation would not be detrimental to the service of the municipal power company, to permit other types of motors.

DEFINITION OF “MONTH”

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billings, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand (OP kW):

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer’s billing.

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

June – September	2 p.m. – 6 p.m.
December – February	7 a.m. – 9 a.m.
All other months	7 a.m. – 9 a.m. and 2 p.m. – 6 p.m.

Holidays:

The following days of each calendar year are considered holidays: New Year’s Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing holidays fall on a Saturday, the preceding Friday shall be deemed to be the holiday. In the event any of the foregoing holidays fall on a Sunday, the following Monday shall be deemed to be the holiday.

Peak Management Days:

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month (max kW – OP kW).

NOTIFICATION BY CITY

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The customer will hold the City harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than **85** percent, the City may correct the integrated demand in kilowatts (max kW and OP kW) for that month by multiplying by **85** percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

ADDITIONAL CHARGES

The Renewable Energy Portfolio Standards (REPS) Charge will be added to the monthly bill for each account billed under this rate schedule.

SALES TAX

Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

CITY OF MORGANTON
Electric Rate Schedule
Effective for bills rendered on and after August 1, 2018.

**Customer Retention Tier II
Institution Service**

Minimum Demand: >500 kW		
<i>Monthly Rate:</i>	Summer (June - September)	Non-Summer (October - May)
Basic Facilities Charge:	\$ 83.00	\$ 83.00
Demand Charge:		
Monthly Billing Demand	\$ 17.42	\$ 9.15
Excess Demand	\$ 4.36	\$ 6.97
Energy Charge:		
All kWh	\$ 0.0580	\$ 0.0558

AVAILABILITY

Available only to hospitals whose monthly demand exceeds 500 kW in any six months of the preceding twelve months.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

This Schedule is not available for auxiliary or breakdown service and power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other Schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing/retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any Customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

- Single Phase, 120/240 volt, or
- Three Phase, 120/208 volt, or
- Three Phase, 120/240 volt, or
- Three Phase, 277/480 volt

The City may provide three phase voltages other than the foregoing, but only at the City's option, and provided that the size of the customer's contract warrants a substation solely to serve that customer, and further provided that the customer furnish suitable outdoor space and pad on the premises to accommodate a ground-type transformer installation or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors greater than 25 H.P. must be equipped with starting compensators such as reduced voltage starting controllers or windings, S.C.R. soft start controllers, etc. The municipal power company reserves the right, when in its opinion the installation would not be detrimental to the service of the municipal power company, to permit other types of motor compensation.

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billings, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand (OP kW):

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

June – September	2 p.m. – 6 p.m.
December – February	7 a.m. – 9 a.m.
All other months	7 a.m. – 9 a.m. and 2 p.m. – 6 p.m.

Holidays:

The following days of each calendar year are considered holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing holidays fall on a Saturday, the preceding Friday shall be deemed to be the holiday. In the event any of the foregoing holidays fall on a Sunday, the following Monday shall be deemed to be the holiday.

Peak Management Days:

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month (max kW – OP kW).

NOTIFICATION BY CITY

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The customer will hold the City harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts (max kW and OP kW) for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

ADDITIONAL CHARGES

The Renewable Energy Portfolio Standards (REPS) Charge will be added to the monthly bill for each account billed under this rate schedule.

SALES TAX

Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

CITY OF MORGANTON
 Electric Rate Schedule
Effective for bills rendered on and after August 1, 2018.
Small Commercial Service

Monthly Demand: 0 - 50 kW		
<i>Monthly Rate:</i>	Summer (June - September)	Non-Summer (October - May)
Basic Facilities Charge	\$ 27.50	\$ 27.50
Demand Charge:		
First 30 kW	No Charge	No Charge
All kW over 30:	\$ 9.99	\$ 8.00
Energy Charge:		
First 3,000 kWh	\$ 0.1180	\$ 0.1180
All over 3,000 kWh	\$ 0.1073	\$ 0.1073

AVAILABILITY

Available to the non-residential customer whose monthly demand is **50 kW or less**.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other Schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing/retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any Customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase, 120/240 volt, or
 Three Phase, 120/208 volt, or
 Three Phase, 120/240 volt, or
 Three Phase, 277/480 volt

The City may provide three phase voltages other than the foregoing, but only at the City's option, and provided that the size of the customer's contract warrants a substation solely to serve that customer, and further provided that the customer furnish suitable outdoor space and pad on the premises to accommodate a ground-type transformer installation or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors greater than 25 H.P. must be equipped with starting compensators such as reduced voltage starting controllers or windings, S.C.R. soft start controllers, etc. The municipal power company reserves the right, when in its opinion the installation would not be detrimental to the service of the municipal power company, to permit other types of motor compensation.

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billings, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

The demand for billing purposes each month shall be the highest average kW measured in any 30-minute interval during the month.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

ADDITIONAL CHARGES

The Renewable Energy Portfolio Standards (REPS) Charge will be added to the monthly bill for each account billed under this rate schedule.

SALES TAX

Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

CITY OF MORGANTON
Electric Rate Schedule
Effective for bills rendered on and after August 1, 2018.

Medium Commercial Service

Monthly Demand: >50 – < 150 kW		
<i>Monthly Rate:</i>	Summer (June - September)	Non-Summer (October - May)
Basic Facilities Charge:	\$ 83.00	\$ 83.00
Demand Charge:		
Monthly Billing Demand	\$ 18.56	\$ 9.27
Excess Demand	\$ 4.64	\$ 6.95
Energy Charge:		
All kWh	\$ 0.0660	\$ 0.0655

AVAILABILITY

Available to the non-residential customer whose monthly demand is **greater than 50 kW but less than 150 kW** in any six months of the preceding twelve months.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other Schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing/retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any Customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

- Single Phase, 120/240 volt, or
- Three Phase, 120/208 volt, or
- Three Phase, 120/240 volt, or
- Three Phase, 277/480 volt

The City may provide three phase voltages other than the foregoing, but only at the City's option, and provided that the size of the customer's contract warrants a substation solely to serve that customer, and further provided that the customer furnish suitable outdoor space and pad on the premises to accommodate a ground-type transformer installation or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors greater than 25 H.P. must be equipped with starting compensators such as reduced voltage starting controllers or windings, S.C.R. soft start controllers, etc. The municipal power company reserves the right, when in its opinion the installation would not be detrimental to the service of the municipal power company, to permit other types of motor compensation.

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billings, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand (OP kW):

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

June – September	2 p.m. – 6 p.m.
December – February	7 a.m. – 9 a.m.
All other months	7 a.m. – 9 a.m. and 2 p.m. – 6 p.m.

Holidays:

The following days of each calendar year are considered holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing holidays fall on a Saturday, the preceding Friday shall be deemed to be the holiday. In the event any of the foregoing holidays fall on a Sunday, the following Monday shall be deemed to be the holiday.

Peak Management Days:

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month (max kW – OP kW).

NOTIFICATION BY CITY

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The customer will hold the City harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than **85** percent, the City may correct the integrated demand in kilowatts (max kW and OP kW) for that month by multiplying by **85** percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

ADDITIONAL CHARGES

The Renewable Energy Portfolio Standards (REPS) Charge will be added to the monthly bill for each account billed under this rate schedule.

SALES TAX

Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

CITY OF MORGANTON
 Electric Rate Schedule
Effective for bills rendered on and after August 1, 2018
Large Commercial Service

Monthly Demand: 150 – <500 kW		
<i>Monthly Rate:</i>	Summer (June - September)	Non-Summer (October - May)
Basic Facilities Charge:	\$ 83.00	\$ 83.00
Demand Charge:		
Monthly Billing Demand	\$ 17.42	\$ 9.15
Excess Demand	\$ 4.36	\$ 6.97
Energy Charge:		
All kWh	\$ 0.0640	\$ 0.0610

AVAILABILITY

Available to the non-residential customer whose monthly demand is **equal to or greater than 150 kW and less than 500 kW** in any six months of the preceding twelve months.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other Schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing/retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any Customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase, 120/240 volt, or
 Three Phase, 120/208 volt, or
 Three Phase, 120/240 volt, or
 Three Phase, 277/480 volt

The City may provide three phase voltages other than the foregoing, but only at the City's option, and provided that the size of the customer's contract warrants a substation solely to serve that customer, and further provided that the customer furnish suitable outdoor space and pad on the premises to accommodate a ground-type transformer installation or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors greater than 25 H.P. must be equipped with starting compensators such as reduced voltage starting controllers or windings, S.C.R. soft start controllers, etc. The municipal power company reserves the right, when in its opinion the installation would not be detrimental to the service of the municipal power company, to permit other types of motor compensation.

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billings, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand (OP kW):

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

June – September	2 p.m. – 6 p.m.
December – February	7 a.m. – 9 a.m.
All other months	7 a.m. – 9 a.m. and 2 p.m. – 6 p.m.

Holidays:

The following days of each calendar year are considered holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing holidays fall on a Saturday, the preceding Friday shall be deemed to be the holiday. In the event any of the foregoing holidays fall on a Sunday, the following Monday shall be deemed to be the holiday.

Peak Management Days:

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month (max kW – OP kW).

NOTIFICATION BY CITY

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The customer will hold the City harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than **85** percent, the City may correct the integrated demand in kilowatts (max kW and OP kW) for that month by multiplying by **85** percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

ADDITIONAL CHARGES

The Renewable Energy Portfolio Standards (REPS) Charge will be added to the monthly bill for each account billed under this rate schedule.

SALES TAX

Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

CITY OF MORGANTON
 Electric Rate Schedule
Effective for bills rendered on and after August 1, 2018.
Customer Retention Tier II
Very Large Commercial Service

Minimum Demand: 500 – <1000 kW		
<i>Monthly Rate:</i>	Summer (June - September)	Non-Summer (October - May)
Basic Facilities Charge:	\$ 83.00	\$ 83.00
Demand Charge:		
Monthly Billing Demand	\$ 17.42	\$ 9.15
Excess Demand	\$ 4.36	\$ 6.97
Energy Charge:		
All kWh	\$ 0.0600	\$ 0.0564

AVAILABILITY

Available to the non-residential customer whose monthly demand is **equal to or greater than 500 and less than 1000 kW** in any six months of the preceding twelve months.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other Schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing/retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any Customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

- Single-phase, 120/240 volts; or
- 3-phase, 208Y/120 volts, 480Y/277 volts; or
- 3-phase, 3 wire, 480 volts; or
- 3 phase, 12470Y/7200

The City may provide three phase voltages other than the foregoing, but only at the City’s option, and provided that the size of the Customer’s load and the duration of the Customer’s contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City’s specifications.

The type of service supplied will depend upon the voltage available at or near the Customer’s location. Prospective customers should ascertain the available voltage by inquiring at the Electric Department’s office of the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

DEFINITION OF “MONTH”

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billings, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand (OP kW):

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer’s billing.

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

June – September	2 p.m. – 6 p.m.
December – February	7 a.m. – 9 a.m.
All other months	7 a.m. – 9 a.m. and 2 p.m. – 6 p.m.

Holidays:

The following days of each calendar year are considered holidays: New Year’s Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing holidays fall on a Saturday, the preceding Friday shall be deemed to be the holiday. In the event any of the foregoing holidays fall on a Sunday, the following Monday shall be deemed to be the holiday.

Peak Management Days:

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month (max kW – OP kW).

NOTIFICATION BY CITY

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The customer will hold the City harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than **85** percent, the City may correct the integrated demand in kilowatts (max kW and OP kW) for that month by multiplying by **85** percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

ADDITIONAL CHARGES

The Renewable Energy Portfolio Standards (REPS) Charge will be added to the monthly bill for each account billed under this rate schedule.

SALES TAX

Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

CITY OF MORGANTON
Electric Rate Schedule
Effective for bills rendered on and after August 1, 2018.

**Customer Retention Over 1,000 kW
Very Large Commercial Service**

Minimum Demand: 1000 kW or more		
Monthly Rate:	Summer (June - September)	Non-Summer (October - May)
Basic Facilities Charge:	\$ 83.00	\$ 83.00
Demand Charge:		
Monthly Billing Demand	\$ 17.42	\$ 9.15
Excess Demand	\$ 4.36	\$ 6.97
Energy Charge:		
All kWh	\$ 0.0558	\$ 0.0525

AVAILABILITY

Available to the non-residential customer whose monthly demand is 1000 kW or more in any six months of the preceding twelve months.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other Schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing/retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any Customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

- Single-phase, 120/240 volts; or
- 3-phase, 208Y/120 volts, 480Y/277 volts; or
- 3-phase, 3 wire, 480 volts; or
- 3 phase, 12470Y/7200,

The City may provide three phase voltages other than the foregoing, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiring at the Electric Department's office of the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billings, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand (OP kW):

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

June – September	2 p.m. – 6 p.m.
December – February	7 a.m. – 9 a.m.
All other months	7 a.m. – 9 a.m. and 2 p.m. – 6 p.m.

Holidays:

The following days of each calendar year are considered holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing holidays fall on a Saturday, the preceding Friday shall be deemed to be the holiday. In the event any of the foregoing holidays fall on a Sunday, the following Monday shall be deemed to be the holiday.

Peak Management Days:

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month (max kW – OP kW).

NOTIFICATION BY CITY

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The customer will hold the City harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than **85** percent, the City may correct the integrated demand in kilowatts (max kW and OP kW) for that month by multiplying by **85** percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

ADDITIONAL CHARGES

The Renewable Energy Portfolio Standards (REPS) Charge will be added to the monthly bill for each account billed under this rate schedule.

SALES TAX

Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

CITY OF MORGANTON
Electric Rate Schedule
Effective for bills rendered on and after August 1, 2018.

Small Industrial Service

Minimum Demand: <50 kW		
Monthly Rate:	Summer (June - September)	Non-Summer (October - May)
Basic Facilities Charge:	\$ 30.00	\$ 30.00
Demand Charge:		
Monthly Billing Demand	\$ 12.06	\$ 9.28
Energy Charge:		
All kWh	\$ 0.0622	\$ 0.0590

AVAILABILITY

Available only to establishments classified as “Manufacturing Industries” by the Standard Industrial Classification Manual, 1957 or later version, published by the Bureau of Budget, United States Government, and where more than 50% of the electric consumption of such establishment is used for its manufacturing processes whose monthly demand exceeds 0 kW in any six months of the preceding twelve months, but is less than 50 kW.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located on a single site.

Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other Schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing/retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery

of such power, and the City shall not be liable to any Customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

- Single Phase, 120/240 volt, or
- Three Phase, 120/208 volt, or
- Three Phase, 120/240 volt, or
- Three Phase, 277/480 volt, or

Page 2 of 3

The City may provide three phase voltages other than the foregoing, but only at the City's option, and provided that the size of the customer's contract warrants a substation solely to serve that customer, and further provided that the customer furnish suitable outdoor space and pad on the premises to accommodate a ground-type transformer installation or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors greater than 25 H.P. must be equipped with starting compensators such as reduced voltage starting controllers or windings, S.C.R. soft start controllers, etc. The municipal power company reserves the right, when in its opinion the installation would not be detrimental to the service of the municipal power company, to permit other types of motor compensation.

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billings, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

The demand for billing purposes each month shall be the highest average kW measured in any 30- minute interval during the month.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party

can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

Page 3 of 3

ADDITIONAL CHARGES

The Renewable Energy Portfolio Standards (REPS) Charge will be added to the monthly bill for each account billed under this rate schedule.

SALES TAX

Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

CITY OF MORGANTON
 Electric Rate Schedule
Effective for bills rendered on and after August 1, 2018.
Medium Industrial Service

Monthly Demand: >50 – <500 kW		
Monthly Rate:	Summer (June - September)	Non-Summer (October - May)
Basic Facilities Charge:	\$ 83.00	\$ 83.00
Demand Charge:		
Monthly Billing Demand	\$ 17.42	\$ 9.15
Excess Demand	\$ 4.36	\$ 6.97
Energy Charge:		
All kWh	\$ 0.0573	\$ 0.0535

AVAILABILITY

Available only to establishments classified as “Manufacturing Industries” by the Standard Industrial Classification Manual, 1957 or later version, published by the Bureau of Budget, United States Government, and where more than 50% of the electric consumption of such establishment is used for its manufacturing processes whose monthly demand exceeds 50 kW in any six months of the preceding twelve months, but is less than 500 kW.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located on a single site.

Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other Schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing/retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any Customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

- Single-phase, 120/240 volts; or
- 3-phase, 208Y/120 volts, 480Y/277 volts; or
- 3-phase, 3 wire, 480 volts; or
- 3 phase, 12470Y/7200

The City may provide three phase voltages other than the foregoing, but only at the City's option, and provided that the size of the customer's contract warrants a substation solely to serve that customer, and further provided that the customer furnish suitable outdoor space and pad on the premises to accommodate a ground-type transformer installation or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiring at the Electric Department's office of the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billings, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand (OP kW):

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer’s billing.

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

June – September	2 p.m. – 6 p.m.
December – February	7 a.m. – 9 a.m.
All other months	7 a.m. – 9 a.m. and 2 p.m. – 6 p.m.

Holidays:

The following days of each calendar year are considered holidays: New Year’s Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing holidays fall on a Saturday, the preceding Friday shall be deemed to be the holiday. In the event any of the foregoing holidays fall on a Sunday, the following Monday shall be deemed to be the holiday.

Peak Management Days:

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city’s wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1’s integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month (max KW – OP kW).

NOTIFICATION BY CITY

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The customer will hold the City harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than **85** percent, the City may correct the integrated demand in kilowatts (max kW and OP kW) for that month by multiplying by **85** percent and dividing by the average power factor in percent for that month.

Page 4 of 4

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

ADDITIONAL CHARGES

The Renewable Energy Portfolio Standards (REPS) Charge will be added to the monthly bill for each account billed under this rate schedule.

SALES TAX

Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

CITY OF MORGANTON
 Electric Rate Schedule
Effective for bills rendered on and after August 1, 2018.
 Customer Retention Tier II
Large Industrial Service

Monthly Demand: >500 –< 1,000 kW		
Monthly Rate:	Summer	Non-Summer
	(June - September)	(October - May)
Basic Facilities Charge:	\$ 83.00	\$ 83.00
Demand Charge:		
Monthly Billing Demand	\$ 17.39	\$ 9.31
Excess Demand	\$ 4.30	\$ 6.93
Energy Charge:		
All kWh	\$ 0.0541	\$ 0.0511

AVAILABILITY

Available only to establishments classified as “Manufacturing Industries” by the Standard Industrial Classification Manual, 1957 or later version, published by the Bureau of Budget, United States Government, and where more than 50% of the electric consumption of such establishment is used for its manufacturing processes whose monthly demand exceeds 500 kW in any six months of the preceding twelve months, but is less than 1,000 kW.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located on a single site.

This Schedule is not available for auxiliary or breakdown service and power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other Schedule of

the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing/retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any Customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

Page 2 of 4

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or
3-phase, 208Y/120 volts, 480Y/277 volts; or
3-phase, 3 wire, 480 volts; or
3 phase, 12470Y/7200

The City may provide three phase voltages other than the foregoing, but only at the City's option, and provided that the size of the customer's contract warrants a substation solely to serve that customer, and further provided that the customer furnish suitable outdoor space and pad on the premises to accommodate a ground-type transformer installation or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiring at the Electric Department's office of the City before purchasing equipment. Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billings, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand (OP kW):

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

June – September	2 p.m. – 6 p.m.
December – February	7 a.m. – 9 a.m.
All other months	7 a.m. – 9 a.m. and 2 p.m. – 6 p.m.

Page 3 of 4

Holidays:

The following days of each calendar year are considered holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing holidays fall on a Saturday, the preceding Friday shall be deemed to be the holiday. In the event any of the foregoing holidays fall on a Sunday, the following Monday shall be deemed to be the holiday.

Peak Management Days:

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month (max kW – OP kW).

NOTIFICATION BY CITY

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The customer will hold the City harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than **85** percent, the City may correct the integrated demand in kilowatts (max kW and OP kW) for that month by multiplying by **85** percent and dividing by the average power factor in percent for that month.

Page 4 of 4

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

ADDITIONAL CHARGES

The Renewable Energy Portfolio Standards (REPS) Charge will be added to the monthly bill for each account billed under this rate schedule.

SALES TAX

Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

CITY OF MORGANTON
Electric Rate Schedule
Effective for bills rendered on and after August 1, 2018.

Customer Retention Tier I
Very Large Industrial Service

Minimum Demand: 1000 kW or more		
<i>Monthly Rate:</i>	Summer (June - September)	Non-Summer (October - May)
Basic Facilities Charge:	\$ 83.00	\$ 83.00
Demand Charge:		
Monthly Billing Demand	\$ 17.42	\$ 9.15
Excess Demand	\$ 4.36	\$ 6.97
Energy Charge:		
All kWh	\$ 0.0561	\$ 0.0529

AVAILABILITY

Available only to establishments classified as “Manufacturing Industries” by the Standard Industrial Classification Manual, 1957 or later version, published by the Bureau of Budget, United States Government, and where more than 50% of the electric consumption of such establishment is used for its manufacturing processes whose monthly demand equals or exceeds 1,000 kW in any six months of the preceding twelve months.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located on a single site.

This Schedule is not available for auxiliary or breakdown service and power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other Schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing/retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any Customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

- Single-phase, 120/240 volts; or
- 3-phase, 208Y/120 volts, 480Y/277 volts; or
- 3-phase, 3 wire, 480 volts; or
- 3 phase, 12470Y/7200

The City may provide three phase voltages other than the foregoing, but only at the City’s option, and provided that the size of the customer’s contract warrants a substation solely to serve that customer, and further provided that the customer furnish suitable outdoor space and pad on the premises to accommodate a ground-type transformer installation or substation, or a transformer vault built in accordance with the City’s specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors greater than 25 H.P. must be equipped with starting compensators such as reduced voltage starting controllers or windings, S.C.R. soft start controllers, etc. The municipal power company reserves the right, when in its opinion the installation would not be detrimental to the service of the municipal power company, to permit other types of motor compensation.

DEFINITION OF “MONTH”

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billings, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand (OP kW):

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer’s billing.

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

June – September	2 p.m. – 6 p.m.
December – February	7 a.m. – 9 a.m.
All other months	7 a.m. – 9 a.m. and 2 p.m. – 6 p.m.

Holidays:

The following days of each calendar year are considered holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing holidays fall on a Saturday, the preceding Friday shall be deemed to be the holiday. In the event any of the foregoing holidays fall on a Sunday, the following Monday shall be deemed to be the holiday.

Peak Management Days:

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month (max kW – OP kW).

NOTIFICATION BY CITY

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The customer will hold the City harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than **85** percent, the City may correct the integrated demand in kilowatts (max kW and OP kW) for that month by multiplying by **85** percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

ADDITIONAL CHARGES

The Renewable Energy Portfolio Standards (REPS) Charge will be added to the monthly bill for each account billed under this rate schedule.

SALES TAX

Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

CITY OF MORGANTON
Electric Rate Schedule
Effective for bills rendered on and after August 1, 2018.
Industrial Coincident Peak

Monthly Rate:	Summer (June - September)	Non-Summer (October - May)
Basic Facilities Charge:	\$ 100.00	\$ 100.00
Demand Charge:		
Monthly Billing Demand	\$ 17.60	\$ 4.09
Excess Demand	\$ 2.18	\$ 2.18
Energy Charge:		
All kWh	\$ 0.0536	\$ 0.0514

AVAILABILITY

Available only to establishments classified as “Manufacturing Industries” by the Standard Industrial Classification Manual, 1957 or later version, published by the Bureau of Budget, United States Government, and where more than 50% of the electric consumption of such establishment is used for its manufacturing processes whose monthly demand is greater than 4,000 kW in any six months of the preceding twelve months.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located on a single site.

This Schedule is not available for auxiliary or breakdown service and power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other Schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing/retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any Customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or
 3 phase, 208Y/120 volts, 480Y/277 volts; or
 3 phase, 3 wire, 240, 480, 575, or 2400 volts, or
 3 phase 4160Y/2400, 12470Y/7200

The City may provide three phase voltages other than the foregoing, but only at the City's option, and provided that the size of the customer's contract warrants a substation solely to serve that customer, and further provided that the customer furnish suitable outdoor space and pad on the premises to accommodate a ground-type transformer installation or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors greater than 25 H.P. must be equipped with starting compensators such as reduced voltage starting controllers or windings, S.C.R. soft start controllers, etc. The municipal power company reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motor compensation.

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billings, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND**Billing Demand (OP kW):**

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

June – September	2 p.m. – 6 p.m.
December – February	7 a.m. – 9 a.m.
All other months	7 a.m. – 9 a.m. and 2 p.m. – 6 p.m.

Holidays:

The following days of each calendar year are considered holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing holidays fall on a Saturday, the preceding Friday shall be deemed to be the holiday. In the event any of the foregoing holidays fall on a Sunday, the following Monday shall be deemed to be the holiday.

Peak Management Days:

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month (max kW – OP kW).

NOTIFICATION BY CITY

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The customer will hold the City harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than **85** percent, the City may correct the integrated demand in kilowatts (max kW and OP kW) for that month by multiplying by **85** percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

ADDITIONAL CHARGES

The Renewable Energy Portfolio Standards (REPS) Charge will be added to the monthly bill for each account billed under this rate schedule.

SALES TAX

Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

CITY OF MORGANTON
 Electric Rate Schedule CP-98-1
Effective for bills rendered on and after July 1, 2018.
Coincident Peak Rate – 98 - 1

<i>Monthly Rate:</i>	Summer (June - September)	Non-Summer (October - May)
Basic Facilities Charge	\$ 75.00	\$ 75.00
Demand Charge:		
Monthly Billing Demand	\$ 17.60	\$ 4.09
Excess Demand	\$ 2.18	\$ 2.18
Energy Charge:		
All kWh	\$ 0.0603	\$ 0.0563

AVAILABILITY

Available only to new commercial or industrial loads which begin receiving service **between** July 1, 1998, **and June 30 2012**. The demand of the new load must equal or exceed 100 kW but be less than 500 kW during at least six months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

- Single-phase, 120/240 volts; or
- 3-phase, 208Y/120 volts, 480Y/277 volts; or
- 3-phase, 3 wire, 480 volts; or
- 3 phase, 12470Y/7200, or
- 3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiring at the Electric Department's office of the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billings, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand (OP kW):

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

June – September	2 p.m. – 6 p.m.
December – February	7 a.m. – 9 a.m.
All other months	7 a.m. – 9 a.m. and 2 p.m. – 6 p.m.

Holidays:

The following days of each calendar year are considered holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing holidays fall on a Saturday, the preceding Friday shall be deemed to be the holiday. In the event any of the foregoing holidays fall on a Sunday, the following Monday shall be deemed to be the holiday.

Peak Management Days:

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month (max kW – OP kW).

NOTIFICATION BY CITY

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The customer will hold the City harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts (max kW and OP kW) for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

ADDITIONAL CHARGES

The Renewable Energy Portfolio Standards (REPS) Charge will be added to the monthly bill for each account billed under this rate schedule.

SALES TAX

Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

CITY OF MORGANTON
 Electric Rate Schedule CP-98-2
Effective for bills rendered on and after August 1, 2018.
Coincident Peak Rate – 98 - 2

<i>Monthly Rate:</i>	Summer (June - September)	Non-Summer (October - May)
Basic Facilities Charge	\$ 100.00	\$ 100.00
Demand Charge:		
Monthly Billing Demand	\$ 17.60	\$ 4.09
Excess Demand	\$ 2.18	\$ 2.18
Energy Charge:		
All kWh	\$ 0.0575	\$ 0.0553

AVAILABILITY

Available only to new commercial or industrial loads which begin receiving service **between** July 1, 1998, **and June 30 2012**. The demand of the new load must equal or exceed 500 kW but be less than 3000 kW during at least six months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

- Single-phase, 120/240 volts; or
- 3-phase, 208Y/120 volts, 480Y/277 volts; or
- 3-phase, 3 wire, 480 volts; or
- 3 phase, 12470Y/7200, or
- 3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiring at the Electric Department's office of the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billings, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand (OP kW):

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

June – September	2 p.m. – 6 p.m.
December – February	7 a.m. – 9 a.m.
All other months	7 a.m. – 9 a.m. and 2 p.m. – 6 p.m.

Holidays:

The following days of each calendar year are considered holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing holidays fall on a Saturday, the preceding Friday shall be deemed to be the holiday. In the event any of the foregoing holidays fall on a Sunday, the following Monday shall be deemed to be the holiday.

Peak Management Days:

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month (max kW – OP kW).

NOTIFICATION BY CITY

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The customer will hold the City harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts (max kW and OP kW) for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

ADDITIONAL CHARGES

The Renewable Energy Portfolio Standards (REPS) Charge will be added to the monthly bill for each account billed under this rate schedule.

SALES TAX

Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

CITY OF MORGANTON
 Electric Rate Schedule CP-98-3
Effective for bills rendered on and after July 1, 2018.
Coincident Peak Rate – 98 - 3

<i>Monthly Rate:</i>	Summer (June - September)	Non-Summer (October - May)
Basic Facilities Charge	\$ 100.00	\$ 100.00
Demand Charge:		
Monthly Billing Demand	\$ 20.07	\$ 4.68
Excess Demand	\$ 2.51	\$ 2.51
Energy Charge:		
All kWh	\$ 0.0451	\$ 0.0446

AVAILABILITY

Available to commercial or industrial loads receiving service **after July 1, 2018**. The demand of the new load must equal or exceed 3,000 kW but be less than 4,000 kW during at least six months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

- Single-phase, 120/240 volts; or
- 3-phase, 208Y/120 volts, 480Y/277 volts; or
- 3-phase, 3 wire, 480 volts; or
- 3 phase, 12470Y/7200, or
- 3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiring at the Electric Department's office of the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billings, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand (OP kW):

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

June – September	2 p.m. – 6 p.m.
December – February	7 a.m. – 9 a.m.
All other months	7 a.m. – 9 a.m. and 2 p.m. – 6 p.m.

Holidays:

The following days of each calendar year are considered holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing holidays fall on a Saturday, the preceding Friday shall be deemed to be the holiday. In the event any of the foregoing holidays fall on a Sunday, the following Monday shall be deemed to be the holiday.

Peak Management Days:

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month (max kW – OP kW).

NOTIFICATION BY CITY

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The customer will hold the City harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts (max kW and OP kW) for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

ADDITIONAL CHARGES

The Renewable Energy Portfolio Standards (REPS) Charge will be added to the monthly bill for each account billed under this rate schedule.

SALES TAX

Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

City of Morganton
Renewable Energy Credit Rider
Electric Rate Rider RECR-1

AVAILABILITY

This optional rate rider is available to customers on any City of Morganton rate schedule who operate solar photovoltaic, wind powered, or biomass-fueled generating systems, without battery storage, located and utilized at the customer’s primary residence or business. To qualify for this rate rider, the customer must have complied with the City’s Interconnection Standards and have an approved Interconnection Request Form. As part of the Interconnection Request Form approval process, the City retains the right to limit the number and size of renewable energy generating systems installed on the City’s System. The generating system that is in parallel operation with service from the City and located on the customer’s premises must be manufactured, installed, and operated in accordance with all governmental and industry standards, in accordance with all requirements of the local code official, and fully conform with the City’s applicable renewable energy interconnection interface criteria. Qualified customers must be generating energy for purposes of a “buy-all/sell-all” arrangement to receive credits under this rate rider. That is, the City agrees to buy all and the customer agrees to sell all of the energy output and associated energy from the renewable energy resource. Customers with qualified systems may also apply for NC GreenPower credits or North Carolina Municipal Power Agency 1 (“NCMPA1”) Renewable Energy Certificate (“REC”) credits.

The Fixed Long-Term Rates on this Rider are available only to Customers who have executed a Power Purchase Agreement with the City on or before July 1, 2018* for delivery of power beginning on or before the earlier of thirty (30) months from the date of execution of the Power Purchase Agreement.

Notwithstanding the above, all qualifying facilities have the option to sell energy to the City on an “as available” basis and receive energy credits based on the Variable Rates identified in this Rider for the delivered energy.

The "Fixed Long-term Rate" is no longer available to new customers. As current customers long term rate expires they will be moved to current "Variable 1 Year Rate".

MONTHLY CREDIT

Monthly credits are paid according to the type of renewable generation.

Wind and Biomass Energy Credit (\$ Per kWh):

	<u>Variable</u>
On-peak energy*	\$0.0280
Off-peak energy	\$0.0103

Solar Photovoltaic Energy Credit (\$ Per kWh):

	<u>Variable</u>
All energy*	\$0.0304

* These energy credits include a capacity component.

MONTHLY ENERGY

Monthly Energy shall be the total kWh of energy produced by the generating facility during the current calendar month. All energy produced by the Customer's renewable energy generating system must be delivered to the City, since the city does not offer net metering at this time.

ON-PEAK ENERGY

On-Peak Energy shall be the metered energy during the On-Peak Energy Period of the current calendar month, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM EPT.

OFF-PEAK ENERGY

Off-Peak Energy shall be the Monthly Energy less the amount of energy billed as On-Peak Energy.

CONTRACT PERIOD

Prior to receiving service under this Rider, the City and the customer shall have entered either an Interconnection Agreement or executed a Certificate of Completion (inverter-based generators less than 10 kW) and a Power Purchase Agreement which covers the special terms and conditions for the customer's requirements related to the interconnection of the customer's renewable energy generating system.

Each of these agreements shall have a minimum term of one (1) year. Either party may terminate the agreements after one year by giving at least thirty (30) days previous notice of such termination in writing.

GENERAL

Service under this Rider is subject to the provisions of the Service Regulations of the City.

SPECIAL CONDITIONS

The customer's service shall be metered with two meters, one of which measures all energy provided by the City and used by the customer, and the other measures the amount of energy generated by the customer's renewable energy generator which is provided to the City.

In the event that the City determines that it is necessary to install any additional equipment to protect the safety and adequacy of electric service provided to other customers, the customer shall pay for the cost of such equipment in accordance with the terms of its Power Purchase Agreement.

Effective for generation from July 1, 2016.

**CITY OF MORGANTON
NEW CUSTOMER ECONOMIC DEVELOPMENT
RIDER ED1**

AVAILABILITY

This rider is available only to new commercial or industrial customers which begin receiving service after July 1, 2018 and is available in conjunction with service under any of the applicable City commercial or industrial electric rate schedules. The non-coincident peak (NCP) demand of the new separately metered load must be greater than 50 kW and less than or equal to 500 kW.

Any Customer desiring to receive service under this rider shall provide written notification to the City of such desire. Such notice shall provide the City with information concerning the newly metered load to be served at the Customers facilities and shall provide the basis of the City representation that the characteristics of the load will meet the minimum eligibility requirements of the electric rate schedule to which this rider applies.

All terms and conditions of the electric rate schedule applicable to the Customer shall apply to service supplied to the Customer except as modified by this Rider.

MONTHLY CREDIT

The Customer will receive a Monthly Credit on the bill calculated on the then-effective electric rate, whichever is applicable to the Customer. The schedule of Monthly Credits will be calculated as described below under the heading “Application of Credit”. The Monthly Credit will start with the first full month billing. At the end of the 48 month period, the customer will be charged under the existing applicable rate schedule.

APPLICATION OF CREDIT

Beginning with the date on which service under the then-effective electric rate is to commence for the eligible load, a Monthly Credit based on the following schedule will be applied to the total bill, including Basic Facilities Charge, Demand Charges, Energy Charges, or Minimum Bill, excluding other applicable riders and special charges, if any.

<u>PERIOD</u>	<u>DISCOUNT</u>
Months 1-12	20%
Months 13-24	15%
Months 25-36	10%
Months 37-48	5%
After Month 48	0%

CONTRACT PERIOD

Prior to receiving service under this rider, the Customer must enter into a contract to purchase electricity from the City for a minimum period of ten years. Either party can terminate the contract at the end of the original term upon sixty days prior written notice.

ADOPTED

This rider was approved by the City Council on July 1, 2018. The rider shall be effective immediately for qualifying customers receiving permanent electrical service.

**CITY OF MORGANTON
NEW CUSTOMER ECONOMIC DEVELOPMENT
RIDER ED2**

AVAILABILITY

This rider is available only to new commercial or industrial customers which begin receiving service after July 1, 2018 and is available in conjunction with service under any of the applicable City commercial or industrial electric rate schedules. The non-coincident peak (NCP) demand of the new separately metered load must exceed 500 kW.

Any Customer desiring to receive service under this rider shall provide written notification to the City of such desire. Such notice shall provide the City with information concerning the newly metered load to be served at the Customers facilities and shall provide the basis of the City representation that the characteristics of the load will meet the minimum eligibility requirements of the applicable electric rate schedule to which this rider applies.

All terms and conditions of the electric rate schedule applicable to the Customer shall apply to service supplied to the Customer except as modified by this Rider.

MONTHLY CREDIT

The Customer will receive a Monthly Credit on the bill calculated on the then-effective electric rate, whichever is applicable to the Customer. The schedule of Monthly Credits will be calculated as described below under the heading “Application of Credit”. The Monthly Credit will start under the first full month billing. At the end of the 48 month period, the customer will be charged under the existing applicable rate schedule.

APPLICATION OF CREDIT

Beginning with the date on which service under the then-effective electric rate is to commence for the eligible load, a Monthly Credit based on the following schedule will be applied to the total bill, including Basic Facilities Charge, Demand Charges, Energy Charges, or Minimum Bill, excluding other applicable riders and special charges, if any.

<u>PERIOD</u>	<u>DISCOUNT</u>
Months 1-12	25%
Months 13-24	20%
Months 25-36	15%
Months 37-48	10%
After Month 48	0%

CONTRACT PERIOD

Prior to receiving service under this rider, the Customer must enter into a contract to purchase electricity from the City for a minimum period of ten years. Either party can terminate the contract at the end of the original term upon sixty days prior written notice.

ADOPTED

This rider was approved by the City Council on July 1, 2018. The rider shall be effective immediately for qualifying customers receiving permanent electrical service.

**CITY OF MORGANTON
EXISTING CUSTOMER ECONOMIC DEVELOPMENT
RIDER ED3**

AVAILABILITY

This rider is available only to existing commercial or industrial customers adding new separately metered loads on existing premises which begin receiving service after July 1, 2018 and is available in conjunction with service under any of the applicable City commercial or industrial electric rate schedules. The non-coincident peak (NCP) demand of the new separately metered load must equal or exceed 250 kW during the duration of the rider discount periods.

Any Customer desiring to receive service under this rider shall provide written notification to the City of such desire. Such notice shall provide the City with information concerning the new separately metered load to be served at the Customers facilities and shall provide the basis of the City representation that the characteristics of the load will meet the minimum eligibility requirements of this rider outlined in the Terms and Conditions.

All terms and conditions of the electric rate schedule applicable to the Customer shall apply to service supplied to the Customer except as modified by this Rider.

MONTHLY CREDIT

The Customer will receive a Monthly Credit on the bill calculated on the effective electric rate, whichever is applicable to the Customer's total facility load. The schedule of Monthly Credits will be calculated as described below under the heading "Application of Credit". The Monthly Credit will start with the first full month billing after a monitoring period and notification to the customer. At the end of the 48 month period the customer will be charged under the existing applicable rate schedule.

APPLICATION OF CREDIT

Beginning with the date specified by the City, a Monthly Credit based on the following schedule will be applied to the charges associated with the separately metered load including Basic Facilities Charge, Demand Charges, Energy Charges, excluding other applicable riders and special charges, if any.

<u>PERIOD</u>	<u>DISCOUNT</u>
Months 1-12	15%
Months 13-24	15%
Months 25-36	10%
Months 37-48	5%
After Month 48	0%

CONTRACT PERIOD

Prior to receiving service under this rider, the Customer must enter into a contract to purchase electricity from the City for a minimum period of ten years. Either party can terminate the contract at the end of the original term upon sixty days prior written notice.

TERMS AND CONDITIONS

After the City is notified by a customer of their intention to expand their load, a baseline usage of their existing NCP demand will be established as follows:

- 1) Each month's NCP demand for the previous three (3) years will be averaged to establish each month's baseline demand.
- 2) The estimated NCP demand, from the newly separated metered load, will be added to each month's baseline demand. The sum of those two NCP demand values will become the totalized Monthly Baseline Values (MBVs).
- 3) The MBVs will remain in effect for all 48 months of the Rider.

The customer will notify the City to begin a monitoring period once the new separately metered load has begun service. Each month the totalized facility NCP demand will be monitored to determine if the totalized facility demand is equal to or greater than the corresponding MBV. The City will monitor the customer's totalized facility NCP demand for up to six (6) months. After the monitoring period, the City will notify the customer of either the start date of the discount periods or the reason for declining the customer's request to start the Rider.

For the duration of the Rider discount periods if the customer's totalized facility NCP demand is less than the MBVs for three (3) corresponding consecutive months, the Rider will be terminated for the remaining discount periods.

Load shifting from the customer's original baseline meter to the new separately metered load is not allowed and would be grounds for Rider termination for the remaining discount periods.

No retroactive discounts will be applied to previously billed usage.

ADOPTED

This rider was approved by the City Council on July 1, 2018. The rider shall be effective immediately for qualifying customers receiving permanent electrical service.

City of Morganton
 Electric Rate Rider REPS
 Renewable Energy Portfolio Standards (REPS) Charge

Applicability

The Renewable Energy Portfolio Standards Charge set forth in this Rider is applicable to all customer accounts receiving electric service from the City of Morganton, except as provided below. These charges are collected for the expressed purpose of enabling the City to meet its Renewable Energy Portfolio Standards compliance obligations as required by the North Carolina General Assembly in its Senate Bill 3 ratified on August 2, 2007.

Billing

Monthly electric charges for each customer account computed under the City's applicable electric rate schedule will be increased by an amount determined by the table below:

<u>Customer Type</u>	<u>Monthly Charges</u>		
	<u>Renewable Resources</u>	<u>DSM/Energy Efficiency</u>	<u>Total REPS Charge</u>
Residential Account	\$ 0.68	\$ 0.00	\$ 0.68
Commercial Account	\$ 3.71	\$ 0.00	\$ 3.71
Industrial Account	\$38.22	\$ 0.00	\$38.22

Exceptions

Industrial and Commercial Customer Opt-out

All industrial customers, regardless of size, and large commercial customers with usage greater than one million kWh's per year can elect not to participate in City's demand-side management and energy efficiency measures in favor of its own implemented demand-side management and energy efficiency measures by giving appropriate written notice to the City. In the event such customers "opt-out", they are not subject to the DSM/Energy Efficiency portion of the charges above. All customers are subject to the Renewable Resources portion of the charges above.

Auxiliary Service Accounts

The following service schedules will not be considered accounts because of the low energy use associated with them and the near certainty that customers served under these schedules already will pay a per account charge under another residential, commercial or industrial service schedule:

- Outdoor Lighting Service (metered and unmetered)
- Street and Public Lighting Service
- Traffic Signal Service

Sales Tax

Applicable North Carolina sales tax will be added to charges under this Rider.

Effective for service rendered after July 1, 2018.

City of Morganton
 FY 2018-2019 FEE SCHEDULE

WATER RATES	Adoption or last change date	FY 18-19
Water Monthly Infrastructure / Fixed Charge		
Inside City Rate		
3/4"	07/01/2018	\$ 9.00
1"		\$ 13.25
1-1/4"		\$ 24.90
1-1/2"		\$ 24.90
2"		\$ 38.25
3"		\$ 76.70
4"		\$ 117.35
6"		\$ 235.15
8"		\$ 359.60
10"		\$ 533.75
Outside City Rates		
3/4"	07/01/2018	\$ 14.55
1"		\$ 21.80
1-1/4"		\$ 41.90
1-1/2"		\$ 41.90
2"		\$ 64.80
3"		\$ 129.75
4"		\$ 195.30
6"		\$ 390.00
8"		\$ 604.20
10"		\$ 883.20

City of Morganton
FY 2018-2019 FEE SCHEDULE

WATER RATES (cont.)	Adoption or last change date	FY 18-19
Fee For Use of Fire Hydrant		
1,000 gallons	\$	2.00
Tank load (administrative charges)	\$	25.00
Water Monthly Volume Charge (per 1,000 gallons)		
Inside City Rates		
0 - 1,000,000 Gallons	07/01/2018 \$	1.25
1,000,000 - 5,000,000 Gallons	07/01/2018 \$	1.15
Over 5,000,000 Gallons	07/01/2018 \$	1.05
Outside City rates		
0 - 1,000,000 Gallons	07/01/2018 \$	2.50
1,000,000 - 5,000,000 Gallons	07/01/2018 \$	2.30
Over 5,000,000 Gallons	07/01/2018 \$	2.10
Residential Water Customer Rate		
0 - 1,000,000 Gallons - Inside City (per 1,000 gallons)	07/01/2018 \$	1.25
0 - 1,000,000 Gallons -Outside City (per 1,000 gallons)	07/01/2018 \$	2.50
Fire Meters - Inside City Limits		
1.5" Fire Meters (monthly charge)	07/01/2017 \$	20.00
4", and 6" Fire Meters (monthly charge)	07/01/2017 \$	30.00
8" and 10" Fire Meters (monthly charge)	07/01/2017 \$	35.00
12" Fire Meter	07/01/2017 \$	40.00
Fire Meters - Outside City Limits		
4" and 6" Fire Meters (monthly charge)	07/01/2017 \$	35.00
8" and 10" Fire Meters (monthly charge)	07/01/2017 \$	45.00

City of Morganton
 FY 2018-2019 FEE SCHEDULE

	Adoption or last change date	FY 18-19
WATER RATES (cont.)		
Water Shortage Enforcement and Fines	08/06/2007	
Stage 2 <1.5 " Meter		
First Time Violation		\$ 50.00
Second Time Violation		\$ 100.00
Third Time and Subsequent		\$ 200.00
Stage 2 >1.5 " Meter		
First Time Violation		\$ 75.00
Second Time Violation		\$ 150.00
Third Time and Subsequent		\$ 300.00
Stage 3 or 4 <1.5 " Meter		
First Time Violation		\$ 100.00
Second Time Violation		\$ 200.00
Third Time and Subsequent		\$ 400.00
Stage 3 or 4 >1.5 " Meter		
First Time Violation		\$ 150.00
Second Time Violation		\$ 300.00
Third Time and Subsequent		\$ 600.00
Disconnect Charges		
Disconnect Fee	07/01/2008	\$ 25.00
Reconnect Fee	07/01/2008	\$ 25.00
Reconnect Fee - After hours	07/01/2008	\$ 75.00
Reconnect Fee - Weekends and Holidays	07/01/2008	\$ 100.00
Irrigation Rate (per 1,000 gallons)		
Inside City Rates	07/01/2018	\$ 1.25
Outside City rates	07/01/2018	\$ 2.50

City of Morganton
 FY 2018-2019 FEE SCHEDULE

WASTEWATER RATES	Adoption or last change date	FY 18-19
Sewer Monthly Infrastructure / Fixed Charge		
Inside City Rate		
3/4"	07/01/2018	\$ 16.33
1"	07/01/2018	\$ 24.97
1-1/4"	07/01/2018	\$ 47.64
1-1/2"	07/01/2018	\$ 47.64
2"	07/01/2018	\$ 74.03
3"	07/01/2018	\$ 148.82
4"	07/01/2018	\$ 240.03
6"	07/01/2018	\$ 485.53
8"	07/01/2018	\$ 732.43
10"	07/01/2018	\$ 1,111.96
Outside City Rate		
3/4"	07/01/2018	\$ 24.30
1"	07/01/2018	\$ 37.62
1-1/4"	07/01/2018	\$ 72.78
1-1/2"	07/01/2018	\$ 72.78
2"	07/01/2018	\$ 114.74
3"	07/01/2018	\$ 226.77
4"	07/01/2018	\$ 359.90
6"	07/01/2018	\$ 725.18
8"	07/01/2018	\$ 1,112.25
10"	07/01/2018	\$ 1,655.70

City of Morganton
FY 2018-2019 FEE SCHEDULE

	Adoption or last change date	FY 18-19
WASTEWATER RATES (cont.)		
Flat Sewer Fee		
Inside Rate	07/01/2018	\$ 27.59
Outside Rate	07/01/2018	\$ 42.96
Sewer Monthly Volume Charge		
 Inside City Rates (per 1,000 gallons)		
0-5,000,000 Gallons	07/01/2018	\$ 3.38
Over 5,000,000 Gallons	07/01/2018	\$ 2.93
Monitor / 0-5,000,000 Gallons	07/01/2018	\$ 3.48
Monitor / 5,000,000 + Gallons	07/01/2018	\$ 3.03
 Outside Rates (per 1,000 gallons)		
0-4,999,999 Gallons	07/01/2018	\$ 6.76
Over 5,000,000 Gallons	07/01/2018	\$ 5.86
Monitor / 0-5,000,000 Gallons	07/01/2018	\$ 6.86
Monitor / 5,000,000 + Gallons	07/01/2018	\$ 5.96
Suspended Solids		
Per Pound for All Concentrations		\$ 0.25
pH		
Per Each 0.1 Standard pH Violation in Sampling Period		\$ 0.02
Grease & Oils		
Per Pound for All Concentrations Above 100 mg/1		\$ 0.1496
Oxygen Demand (charge will be levied BOD or COD, whichever produces the higher fee)		
Per Pound All Concentrations Above 250mg/1 of BOD, or 1/3 All Concentrations Above 750mg/1 of COD		\$ 0.17

City of Morganton
FY 2018-2019 FEE SCHEDULE

WASTEWATER RATES (cont.)	<u>Adoption or last change date</u>	<u>FY 18-19</u>
Non-Pretreatment Program Participants		
(For non-permitted commercial & industrial users not participating in pretreatment, EPA standards will be utilized)		
B.O.D. (per pound)	01/08/1996	\$ 0.17
T.S.S. (per pound)	01/08/1996	\$ 0.25
Pretreatment Program Participants		
(For all permitted users, samples will be collected & analyzed w/ charges based on actual concentrations)		
Industrial Waste Monitoring Fee (per 1,000 gallons)	01/08/1996	\$ 0.06
Wastewater Permit / Application Fee		\$ 75.00
Hauled Domestic Wastewater (per gallon)	07/01/2017	\$ 0.05
Non-Contiguous Areas Recent Annexation Fee (per month)	07/01/2004	\$ 10.00
(*Additional cost recovery fee for Water Extension Policy Projects for the following:)		
Poteat Road		
Shamrock Development		
Brentwood Lane		
Kinglet Drive		
Fitipaldi Drive		
Sherwood Forest		
Warrior Fork / Spainhour Road		

City of Morganton
 FY 2018-2019 FEE SCHEDULE

PUBLICATIONS AND COPIES	<u>Adoption or last change date</u>	<u>FY 18-19</u>
City Code	07/01/2013	Actual Cost
Supplement	07/02/2001	\$ 25.00
Information Resources Data Retrieval		
Hour Set Up	07/01/1990	\$ 25.00
Minimum Set Up	07/01/1990	\$ 50.00
Hour Processing	07/01/1990	\$ 25.00
Zoning Ordinance	07/01/2012	\$ 100.00
Water and Sewer Line Design Subdivision	06/02/1986	Actual Cost
PSO Report Copies (per page with page fee waived if cost totals under \$5.00)		\$ 0.10
Subdivision Ordinance (per page)		\$ 0.25
Photo Copies (per page)		\$ 0.25
Budget Document	11/04/1996	Actual Cost
Schedule of Fees and Charges	07/01/1998	Actual Cost
DVD Copy	07/01/2007	\$ 10.00